UNITED STATES

FORM APPROVED OMB NO. 1004-0137

| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS | | | | | Expires: January 31, 2018 Expires: January 31, 2018 Expires: January 31, 2018 Expires: January 31, 2018 | |
|--|---|--|---------------------------------------|---|--|--|
| | | | | | | |
| SUBMIT IN | TRIPLICATE - Other ins | tructions on page 2 | OBB | SOCI | 7. If Unit or CA/Agre | ement, Name and/or No. |
| | | | | | | |
| 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth | DEC 1 2 2018 | | | 8. Well Name and No. FLAGLER 8 FED COM 2H | | |
| 2. Name of Operator DEVON ENERGY PRODUCT | REBECCA DEAL RECEIVED | | | 9. API Well No. 30-025-45001-00-X1 | | |
| 3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-228-8429 | | | 10. Field and Pool or Exploratory Area WC025G09S253309A-UPR WOLFCA | | |
| 4. Location of Well (Footage, Sec., T | | | | 11. County or Parish, State | | |
| Sec 8 T25S R33E SWSW 180 32.138351 N Lat, 103.601707 | | | | LEA COUNTY, NM | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICATE NA | TURE OI | F NOTICE, | REPORT, OR OT | HER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
| D Notice of Intent | ☐ Acidize | ☐ Deepen | - | ☐ Product | ion (Start/Resume) | ☐ Water Shut-Off |
| □ Notice of Intent | ☐ Alter Casing | ☐ Hydraulic F | ☐ Hydraulic Fracturing ☐ Reclam | | ation | ■ Well Integrity |
| Subsequent Report ■ | Casing Repair | | uction | | | Other |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug and Abandon 📋 Ten | | □ Tempor | orarily Abandon Drilling Operation | |
| | ☐ Convert to Injection | ☐ Plug Back ☐ Water | | Disposal | | |
| 13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- pandonment Notices must be fil | give subsurface locations the Bond No. on file with sults in a multiple complete | and measur BLM/BIA tion or reco | red and true ve Required sul mpletion in a | ertical depths of all perti bsequent reports must be new interval, a Form 31 | nent markers and zones. e filed within 30 days 60-4 must be filed once |
| Drilling Operations Summary | | | | | | |
| (<u>9/30/20</u> 18 - 10/19/18) <u>Spud</u> (BTC csg, set @ 1122'. Tail w. cmt to surf. PT BOPE 250/50 OK. | / 741 sx CIC, yld 1.33 cu ˈ | ft/sk. Disp w/ 107 bt | ls FW. C | irc 245 sx | | |
| (10/19/18 - 10/31/18) TD 9.8" P-110EC BTC csg & 58 jts 7-5 4.71 cu ft/sk. Tail w/ 301 sx 0 surf. Install packoff, tst to 100 all for 10min, OK. PT csg to 5 | 5/8" 29.7# P-110 FJM BT0 CC, yld 1.23 cu ft/sk. Disp 00psi for 10min, ok. PT l | C csg, set @ 11,873 o w/ 541 bbls FW. | . Lead w irc 844 sx | / 768 sx CIC cmt to | C, yld | |
| 14. I hereby certify that the foregoing is | Electronic Submission # | SY PRODUCTION COM | IPAN, ser | nt to the Hob | bs | |
| Name (Printed/Typed) REBECCA | Title | Title REGULATORY COMPLIANCE PROFESSI | | | | |
| Cimatura (Flacture) | | Date | 40/00/00 | 140 | | |
| Signature (Electronic S | | DR FEDERAL OR | 12/03/20 | | <u> </u> | |
| <u> </u> | THIS SPACE FO | ZIN I EDERAL OR | LACOL | ULLU L | <u> </u> | j |
| Ammuned Dr | | Title | 1.00 | E BLEY! | <u>Ur</u> | Date |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. AND MARCH EMPTH.

DEC 0 7 2018/s/ Jonathon Shepard

Office

Additional data for EC transaction #446148 that would not fit on the form

32. Additional remarks, continued

(11/1/18 - 11/12/18) TD 6-3/4" hole @ 17/295'. RIH w/ 380 jts 5-1/2" 20# P110 VAM SG csg & 3 jts 4-1/2" 13,3# P-110 BTC csg, set @ 17/283'. Lead w/ 304sx ClC, yld 1.39 cu ft/sk. Tail w/ 180 sx ClC, yld 1.18 cu ft/sk. Disp w/ 381 bbls disp. TOC 9500'. Tst packoff to 10,000psi for 10min, ok. Install TA cap. RR @ 05:00.