Office Energy Minerals	New Mexico and Natural Resources	Form C-103 Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. / 30-025-39734		
District II 1000 Rio Brazos Rd., Aztec, NM 87410EC 1 0 2018 1220 South St. Francis Dr. District IV District IV		 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name SOUTH DENTON 6 STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		8. Well Number 2		
2. Name of Operator MARATHON OIL PERMIAN, LLC	9. OGRID Number 372098			
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056		10. Pool name or Wildcat SWD; SAN ANDRES-GLORIETA		
4. Well Location				
	ine and <u>330</u> feet from the _ NMPM County	_W_line LEA		
	<u>NMPM</u> County County hether DR, RKB, RT, GR, etc			
	3751' GL			
12. Check Appropriate Box to Indicate Nature of N	lotice, Report or Other I	Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL				
OTHER:		nandry for OCD Instruction after 1934		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location 				
Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos	ff at least two feet below gro the battery and pit location(s	und level. s) have been remediated in compliance with		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro-	und level. s) have been remediated in compliance with duction equipment and junk have been removed		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P to be removed.) All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accorda 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro- ortable bases have been remo- s per OCD rules.	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P to be removed.) All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accorda retrieved flow lines and pipelines. 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro- ortable bases have been remo- s per OCD rules. nce with 19.15.35.10 NMAC	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non-		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P to be removed.) All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accorda retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: location accord for willity's distribution infrastructure 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro- ortable bases have been remo- s per OCD rules. nce with 19.15.35.10 NMAC all electrical service poles ar	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non-		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P to be removed.) All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accorda retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: location accord for willity's distribution infrastructure 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro- ortable bases have been rema- s per OCD rules. nce with 19.15.35.10 NMAC all electrical service poles ar <i>Energy has been contacted</i>	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non- nd lines have been removed from lease and wel d to remove power poles and transformers		
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, OCD rules and the terms of the Operator's pit permit and clos from lease and well location. All metal bolts and other materials have been removed. P to be removed.) All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accorda retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: location, except for utility's distribution infrastructure. <i>Xcel I</i> 	ff at least two feet below gro the battery and pit location(s ure plan. All flow lines, pro- ortable bases have been rema- s per OCD rules. nce with 19.15.35.10 NMAC all electrical service poles ar <i>Energy has been contacted</i>	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non- nd lines have been removed from lease and wel <i>d to remove power poles and transformers</i> hedule an inspection.		

APPROVED BY:_	Kenry	Former
	~	-

TITLE Compliance Officer A DATE 12-18-18