

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39922
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Gas Storage <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Enstor Grama Ridge Storage & Transportation, LLC		6. State Oil & Gas Lease No. NMNM 033312A
3. Address of Operator 20329 State Hwy 249, Suite 500, Houston, TX 77070		7. Lease Name or Unit Agreement Name 14-08-0001-14277 (NMNM 70953X)
4. Well Location Unit Letter P : 126 feet from the South line and 1048 feet from the East line Section 4 Township 22S Range 34E NMPM Lea County		8. Well Number: GRM Unit #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GL		9. OGRID Number 234255
		10. Pool name or Wildcat Morrow Formation, Grama Ridge

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT Pressure Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/15/2018, Enstor conducted pre-workover diagnostics on Grama Ridge GRM Unit #8 Well which included pressure testing the tubing / casing annulus per MIT testing guidelines and also pressure testing the injection / withdrawal tubing to confirm integrity. Both tests were successful and were witnessed and approved by John Staton, Petroleum Engineer Technician with the BLM. NMOCD Field Office was contacted also; however, no representative was available to witness the test.

On 12/17/2018, George Bower (NMOCD Compliance Officer) verbally approved successful MIT of the GRMU #8 Well and informed Enstor to proceed with submittal of Subsequent Sundry Report.

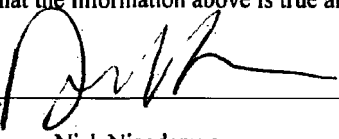
Based on successful MIT, Enstor requests removal of the Shut-in Directive issued on 6/21/17 so that the well may be placed back into active service.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Director, Land & Regulatory Affairs DATE 12/18/2018

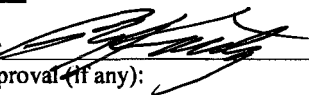
Type or print name Nick Nicodemus

E-mail address: nick.nicodemus@enstorinc.com PHONE: 281-374-3089

For State Use Only

Petroleum Engineer

APPROVED BY:

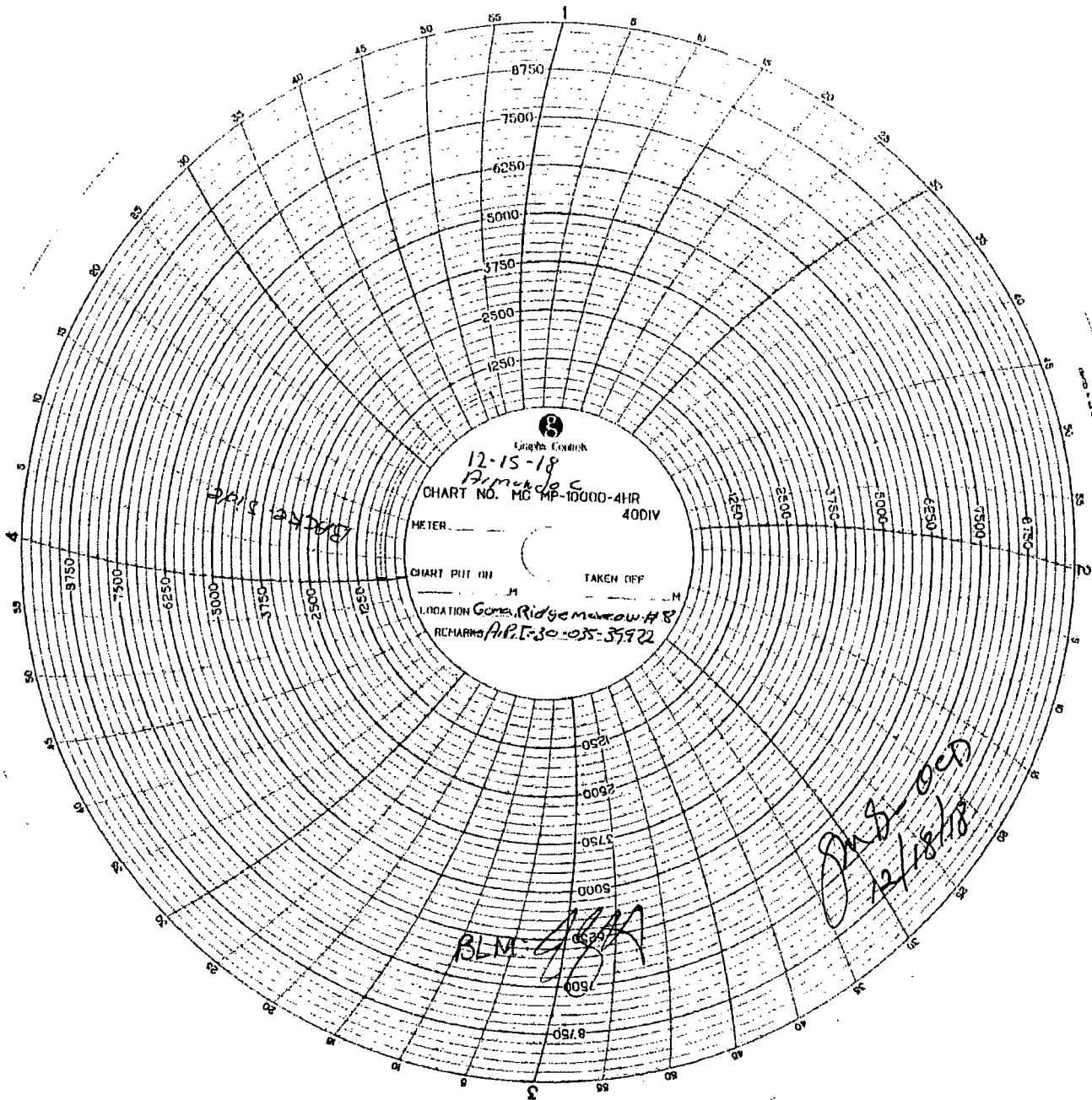


TITLE

DATE

12/18/18

Conditions of Approval (if any):

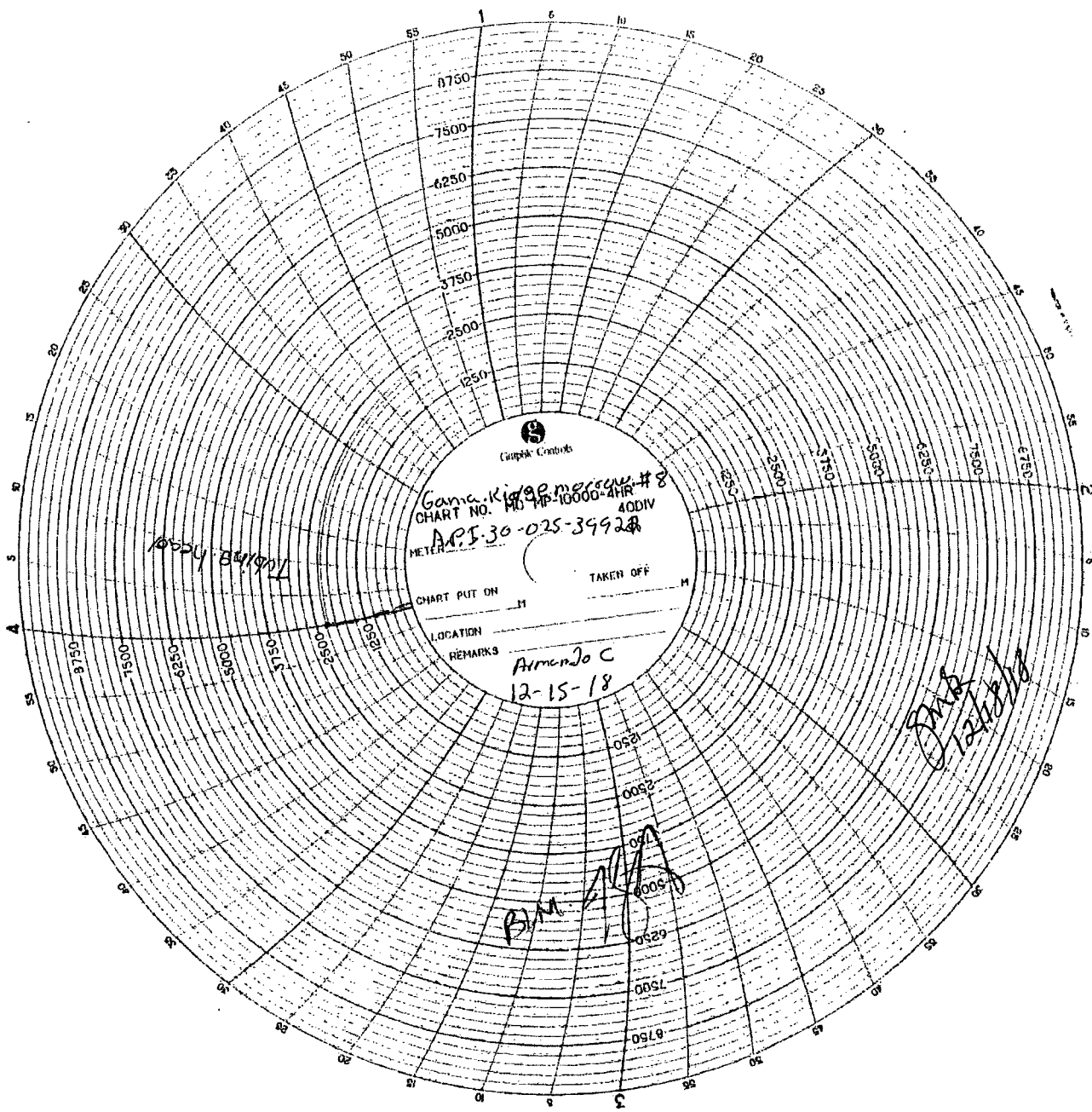


12-15-18

Armando C

API-30-025-39922

Gama Ridge, marrow #8



12-15-18

Armando C

API-30-025-39922

Gama Ridge, marrow #8