

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-44965
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Encore M State	
8. Well Number	022
9. OGRID Number	370080
10. Pool name or Wildcat Blinebry, Drinkard, Wantz:Abo, Tubb	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Breitburn Operating LP	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002	
4. Well Location Unit Letter P : 860 feet from the South line and 760 feet from the East line Section 20 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Production	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-11-2018 Drill 8 3/4" production hole to 4567 perform FIT to 10.5 ppg emw. good test.
11-12-2018 Drill 8 3/4" prod hole to 6420'; L/d core
11-13-2018 Drill 8 3/4" prod hole to 6490'; L/d core
11-14-2018 Drill 8 3/4" prod hole to 6840'; L/d core
11-15-2018 RIH w/ BHA #2 core assembly and complete core to 6840.
11-16-2018 Drill 8 3/4" prod hole to 7640' Drop Gyro for survey @ 7640'. L/d DC/s, x-overs mtr & bit. Log well from 7300' to casing shoe. POOH Complete logging. L/d tools & RU cementers equip., Run 5 1/2" casing 20# LTC to 7640'. Shoe @ 7636' FC @ 7550'; DV tool @ 6165. Test lines to 3500k good test.
11-17-2018 Circ & cmt 5 1/2" casing. Pump 1st stage 20 bbls spacer; Tail 468 sks, 14.2 ppg, 1.261 yield; 5694 gau.sks, drop plug. Pump & circ displacement 160 bbl fresh water. final life psi 850 & bumped plug @ 900/1400 psi. Held for 5 minutes, bled back 1 bbl to surface. Dropped bomb & wait 37 min. cmt in place. full returns. Complete logging. L/d tools & RU cementers equip. DV tool @ 6165. Test lines to 3500k good test.
11-18-2018 Circ & cmt 5 1/2" casing. Pump 1st stage 20 bbls spacer; Tail 468 sks, 14.2 ppg, 1.261 yield; 5694 gau.sks, drop plug. Pump & circ displacement 160 bbl fresh water. final life psi 850 & bumped plug @ 900/1400 psi. Held for 5 minutes, bled back 1 bbl to surface. Dropped bomb & wait 37 min. cmt in place. full returns. WOC 4 hrs. Test lines to 3500, good test. Pump stage 2 - 40 bbls spacer; Lead- 203 sks 11.5 ppg, 2772 yield, 1617 gau/sk. Tail: 331 sks, 14.2 ppg, 1.26 yield, 5705 gau/sk/ displace 130 bbls fresh water. bumped plug @ 920/2560 psi & held for 52 min. Full retruns. ND BOP, Stack, Drill spools, R/U BOP, clean pits, rd equipment and release well @ 1700 hrs.

Spud Date:

10-16-2018

Rig Release Date:

11-18-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com TITLE Regulatory Analyst DATE 12-18-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/18/18
Conditions of Approval (if any):