				<u>c</u> S	)													
Submit To Appropr Two Copies	iate Distri	ct Office	c	у <b>с</b>		State of Ne	w N	<i>l</i> exic	0								orm C-105	
District I	TT_LL - >	n ( 882 46 C	B	En	nergy, Minerals and Natural Resources						Revised August 1, 2011							
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88240 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									1. WELL API NO. 30-025-44609									
811 S. First St., Artesia, NM 88270										2. Type of Le								
1000 Rio Brazos Rd., Aztec, NM 87410 VL 1220 South St. Francis Dr.											Z. Type of Lease   X. STATE   FEE   FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Oil &		ease No	. —			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
												5. Lease Name	e or Un	uit Agree	ment Na	me		
											South Hobbs G/SA Unit							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Numb	er:								
C-144 CLOS											/or	275					Ť	
#33; attach this a		t to the C-	144 closure	e report	in acco	rdance with 19.1	.5.17.1	13.K NN	MAG	C)								
7. Type of Comp			over □	DEEPI	ENING	PLUGBACH	кП	DIFFEI	REN	NT RESERV	OIR	☐ OTHER						
8. Name of Operation	ntor					<b>B470</b>						9. OGRID						
Occidental P											_	15/ 11. Pool name	7984	daat			[	
10. Address of O P.O. Box 429			77240												Androa			
P.U. B0X 428												Hobbs; Grayburg - San Andres						
12.Location	Unit Ltr			Towns		Range	Lot		Feet from the		he	N/S Line Fe		Feet from the E/V			County	
Surface:	Е	10	)	19	S	38E			1797			N	1	051	V	V	LEA	
BH:	F	10		19	S	38E			T	1439	Τ	Ν.	2	476	V	N	LEA	
13. Date Spudded			eached	15. I	-	Released	-		16. Date Completed			•	uce)				F and RKB,	
10/17/2018		21/2018				/2018				11/09/		_					05' GR	
18. Total Measur			al (	19. I	-	k Measured Dep	pth		20.		ional	1 Survey Made? 21. Type Electric and Other Logs R						
4853 22. Producing Int		453		For Der	4789					No				Compe	ensated	Neutr	on Log	
4486 - 4664			pletion - I	ор, во	uom, Na	ame												
23.	Janr				CAS	ING REC			enc	ort all str	ina	s set in we	-11)					
Z3. CASING SL	ZE	WEI	HT LB./F	т		DEPTH SET				LE SIZE	-mg	CEMENTIN		ORD	AN	<b>IOUNT</b>	PULLED	
9 5/8			36	1661				13 1/2			CI. C 855 sx			0				
9 5/8 7		26			4843				8 3/4			CI. C 240 sx		0		-		
7		26			4062 (DV Tool)			8 3/4			CI. C 800 sx			0				
<b>.</b>									<u> </u>	<b>U</b> 1 1								
		·																
24.					LIN	ER RECORD					25.		_	G REC				
SIZE	TOP	BOT		ОТТОМ		SACKS CEM	ENT	SCRI	EEN	1	SIZE		-	PTH SE	Г		ER SET	
											27	2 7/8		54'		446	D'	
26 Defention		1		-1		1		07			TD A	OTTIDE OF		E GOLI		777(1		
26. Perforation	record (1	nterval, siz	e, and num	iber)				27. ACID, SHOT, FR				ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
4486 - 4664								4486 - 4664			_	acid job w/ 7000 gals 15% NEFE						
				F			1100		1001									
								<u> </u>										
28.			· · · · ·				PR	יומס	C	ΓΙΟΝ		L						
28. Date First Produc	tion		Producti	on Met	hod (Fle	owing, gas lift, p					)	Well Status	(Prod	or Shut	-in)			
							. T	5		VI - F T/						; but n	ot Shut-in	
Data of Tax	111	- Tarta I		ko Sir		Brodin Fra		Oil -	וזם		Car	- MCF		ter - Bbl			Oil Ratio	
Date of Test	Hour	s Tested	Cho	ke Size		Prod'n For Test Period			001	1	Gas	- IVICF	wai	uci - 1501	•	uras - 1		
								<u> </u>										
Flow Tubing	Casir	g Pressure		ulated	24-	Oil - Bbl.		G	das -	- MCF	Ŵ	vater - Bbl.		Oil Gra	wity - Al	PI - (Co	rr.)	
Press.			Hou	r Rate														
29. Disposition o	f Gas (So	ld, used for	fuel, vent	ed, etc.)		1						1	30. Te	est Witne	essed By			
Produced gas		ected as	a part of	f the S	outh H	lobbs Unit CO	D2 flo	bod										
31. List Attachm			_									•						
C102, Inclinat	•																	
32. If a temporary	pit was	used at the	well, attac	h a plat	with th	e location of the	tempo	orary pi	t.									
33. If an on-site b	ourial was	used at the	e well, rep	ort the e	exact loc	cation of the on-s	site bu	irial:										
						Latitude						Longitude					D 1927 1983	
I hereby certij	fy that t	he inforn	nation sh	hown c			forn	n is tri	ue a	and compl	ete t	o the best of	f my k	now le	dge and	d belie	f	
Signature	1.1.n		0 -	KIN		Printed Name April	Hood	i		Titl	le	Regulato	ry Sp	ecialis	t	Date	11/27/2018	
	wf	MUL	ן יי	10		- T.						<b>~</b>		-				
E-mail Addre	<sub>ss</sub> apri	l_hood@	oxy.com	1														

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Rustler 1,590 MD/ 1,556 TV	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1,701 MD / 1,663 TV	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2,946 MD/ 2,761 TV	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3,162 MD/ 2,955 TV	T. Devonian	T. Cliff House	T. Leadville				
T. Queen3,749 MD/ 3,498 TM	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 4,065 MD/ 3,792 TV	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4,395 MD/ 4,100 TV	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 'MD/ 'TV	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Τ.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, fromtoto						
	to							

.

### IMPORTANT WATER SANDS

Include data on rate of water	inflow and elevation to which wa	ter rose in hole.
No. 1. from	to	feet
		feet
,		feet

# LITHOLOGY RECORD (Attach additional sheet if necessary)

		In Feet	Lithology	From	То	Thickness In Feet	Lithology
1,556	1,663	108	Anhydrite and red shales				
1,663	2,761	1,098	Salt section with anhydrite stringers and some shales				
2,761	2,955	194	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2,955	3,498	543	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3,498	3,792	294	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3,792	4,100	308	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4,100			Dolomite with rare silty sandstone, rare anhydrite				