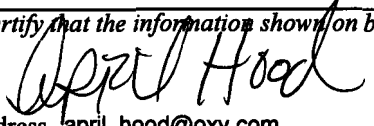


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-44610				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit				
						6. Well Number: 288				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Occidental Permian LTD						9. OGRID 157984				
10. Address of Operator P.O. Box 4294 Houston, TX 77210						11. Pool name or Wildcat Hobbs; Grayburg - San Andres				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	6	19S	38E		1816	N	676	E	LEA
BH:	H	6	19S	38E		1642	N	651	E	LEA
13. Date Spudded 09/26/2018	14. Date T.D. Reached 09/30/2018		15. Date Rig Released 10/02/2018		16. Date Completed (Ready to Produce) 10/10/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3628' GR		
18. Total Measured Depth of Well 5207 V-5196'			19. Plug Back Measured Depth 4685		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Compensated Neutron Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4320 - 4540 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1599		13 1/2		Cl. C 860 sx		0
7		26		5197		8 3/4		Cl. C 550 sx		0
7		26		3766 (DV Tool)		8 3/4		Cl. C 745 sx		0
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2 7/8		4263'		4272'						
26. Perforation record (interval, size, and number) 4320 - 4540										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
4320 - 4540					acid job w/ 7200 gals 15% NEFE					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Well Not Currently Producing but not Shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood							30. Test Witnessed By			
31. List Attachments C102, Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name April Hood		Title Regulatory Specialist		Date 11/27/2018			
E-mail Address april_hood@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,553 'MD/ 1,552 'TVD	T. Canyon	T. Ojo Alamo	T. Penn. "A"	
T. Salt	1,666 'MD/ 1,667 'TVD	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2,746 'MD/ 2,739 'TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	2,928 'MD/ 2,920 'TVD	T. Devonian	T. Cliff House	T. Leadville	
T. Queen	3,478 'MD/ 3,468 'TVD	T. Silurian	T. Menefee	T. Madison	
T. Grayburg	3,773 'MD/ 3,763 'TVD	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	4,083 'MD/ 4,072 'TVD	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	'MD/ 'TVD	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo		T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,552	1,667	113	Anhydrite and red shales				
1,667	2,739	1,073	Salt section with anhydrite stringers and some shales				
2,739	2,920	181	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2,920	3,468	548	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3,468	3,763	295	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3,763	4,072	310	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4,072			Dolomite with rare silty sandstone, rare anhydrite				