

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

Oil Conservation Division

DEC 18 2018

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 11/18/2018
<sup>4</sup> API Number 30 – 025-44971	<sup>5</sup> Pool Name WC025 G07 S243225C; LOWER BONE SPRING	
<sup>6</sup> Pool Code 97964		
<sup>7</sup> Property Code 321651	<sup>9</sup> Well Number 101H	
SAVAGE 2 STATE COM		

II. <sup>10</sup> Surface Location

UL or lot no. D	Section 2	Township 25S	Range 32E	Lot Idn	Feet from the 616'	North/South NORTH	Feet from the 376'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. M	Section 2	Township 25S	Range 32E	Lot Idn	Feet from the 117'	North/South SOUTH	Feet from the 349'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 09/06/2018	<sup>22</sup> Ready Date 11/18/2018	<sup>23</sup> TD 13,933'	<sup>24</sup> PBTD 13,880'	<sup>25</sup> Perforations 9,350-13,880'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"	1,049'		925 SXS CL C/CIRC
12 1/4"		9 5/8"	4,758'		1360 SXS CL C/CIRC
8 3/4"		5 1/2"	13,918'		2055 SXS CL C&H TOC 6296' CBL

V. Well Test Data

<sup>31</sup> Date New Oil 11/18/2018	<sup>32</sup> Gas Delivery Date 11/18/2018	<sup>33</sup> Test Date 12/04/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 715
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 1883 BOPD	<sup>39</sup> Water 2858 BWPD	<sup>40</sup> Gas 5178 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr</i>		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: 12-19-18		
Date: 12/17/2018		Phone: 432-686-3658			