Office	y 10 Appropriate District	State of New		Form C-103
District I - (57		Energy, Minerals and	Natural Resource	es Revised July 18, 2013 WELL API NO.
1625 N. Frenc District II – (5	h Dr., Hobbs, NM 88240 75) 748-1283		CV	20 025 44072
811 S. First St.	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE X FEE
District IV - (5	505) 476-3460 Incis Dr., Santa Fe, NM	Santa Fe	M8/2028 6	6. State Oil & Gas Lease No.
87505			UFO LEA	
SUNDRY NOTICES AND REPORTS ON WELLS				/. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG FACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 201H
2 Name of Operator				9. OGRID Number
EOG RESOURCES INC				7377
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TX 79702			WC025 G07 S243225C;LOWER BONE SPRING	
4. Well Location Unit Letter D · 616' feet from the NORTH line and 408' feet from the WEST line				
om better met and				
Section 2 Township 25S Range 32E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR				
	12. Check A	ppropriate Box to Indicat	e Nature of No	tice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
	E COMMINGLE			_
	OOP SYSTEM	_		- · · ·
OTHER:	wike managed on comple	oted energians (Clearly state	OTHER:	Completion Some of the portion of the continue of the cont
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
09/25/2018 Rig released 10/06/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi				
10/06/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 11/07/2018 Begin perf & frac				
11/14/2018 Finish 18 stages perf & frac, 9,560- 14,184' 960 3 1/8" shots 12,252,879 lbs				
proppant + 196,451 bbls load fluid				
11/17/2018 Drilled out plugs and clean out wellbore				
11/19/2018 Opened well to flowback Date of First Production				
Date of First Froduction				
Spud Date:	09/01/2018	Rig Release	e Date: 0	9/25/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	• /			
OYON LA COLUMN	V ANA	1.4.		
SIGNATURE	Kan Mal	TITLE F	Regulatory Analy	yst DATE 12/17/2018
	- wy			
Type or print	name Kay Maddox			yst DATE 12/17/2018 x@eogresources.com PHONE: 432-686-3658
	name Kay Maddox			x@eogresources.com PHONE: 432-686-3658
Type or print For State Use APPROVED	name Kay Maddox			