Submit To Appropriate Two Copies		SEnergy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011										
1625 N. French Dr. District II	HOD	1 8 2018 Oil Conservation Division					1. WELL API NO. 30-025-44972										
811 S. First St., Artesia, NM 88210 District III						Oil Conservation Division					2. Type of L	ease		00 02	.0 170	716	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								X STA		☐ FE		FED/IND	IAN				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: 5. Lease Name or Unit Agreement Name SAVAGE 2 STATE COM COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:									1								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Release #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NM							ısed		l/or	201H							
7. Type of Completion: NEW WELL WORKOVER DEEPENING DELIGIBACK DIFFERENT RESERVOIR OTHER																	
8. Name of Opera			RESOU									9. OGRID		7377			<u></u>
10. Address of Op	perator											11. Pool name or Wildcat					
				87 MIDLAND, TEXAS 79702						WC025 G07 S243225C; LOWER BONE SPRING							
12.Location	Unit Lt	r S	ection	Town		Range	Lot			Feet from th		N/S Line Fe		Feet from the			County
Surface:	D	_	2	258		32E	_			616'		NORTH	_	408'	w	EST	LEA
BH:	М		2	258		32E	<u>L.</u>			110'		SOUTH				EST	LEA
09/01/2018	01/2018 09/25/2018 09/25/2018 11/19/						20										
18. Total Measure MD 14,222	•	of Well D 9,3		19. Plug Back Measured Depth MD 14,184' TVD 9,325			25'	20.	Was Direct YES	iona	Survey Made? 21. Type Electric			her Logs Run			
22. Producing Into	erval(s),		ompletion -									Ī					
23.			<u> </u>	10.00		ING REC	OR	D (R	epo	ort all sti	ring	s set in w	ell)				
	CASING SIZE WEIGHT LB./FT. DEPTH SET										CEMENTING RECORD AMOUNT PULLED						
13 3/8" 54.5# J-55				1,029'			17 1/2"			915 SXS CL C/CIRC							
9 5/8"			40# J-55			4,751'		12 1/4" 8 3/4"		1360 SXS CL C/CIRC							
5 1/2"	5 1/2" 20 ICP		TICPY-11	0	14,222'			0 3/4		1703 SXS CL C & H 4610' CBL							
			·														
24.				LINER RECORD			25.					NG REC					
SIZE	TOP		BOT	TTOM SACKS CEMEN			ENT	f SCREEN		SIZ	ZE		EPTH SE	Γ	PACKI	ER SET	
	+-							 					+				
26. Perforation	record (i	interval,	size, and nur	nber)		1		27.	ACI	ID, SHOT,	FR	ACTURE, CE	MEN	VT, SQU	EEZE,	ETC.	
								DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
9,560-14,184' 3 1/3				3" 960 holes			9,	<u>56(</u>	0-14,184'		Frac w/ 12,2	252,879 Lbs proppant; 196,451 bbls load fld					
				-,			DD.		~~	ELON							
	28. PRODUCTION																
Date First Production Production Method (Flowing, gas lift, 11/19/2018 FLOWING						wing, gas iiji, pu	шри	ing - Size and type pump)			Well Status (Prod. or Shut-in) PRODUCING						
<u></u>			Cho					Oil	Oil - Bbl Gas			- MCF		ater - Bbl		Gas - O	il Ratio
12/04/2018		24	Cinc	64		Test Period			1796		Ous	4689	3166			1	611
Flow Tubing							7	Water - Bbl. Oil Gravity - API - (Corr.)			·.)						
			77	our Rate							44						
29. Disposition of Gas (Sold, used for fuel, ve			for fuel, vent	ited, etc.)				30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																	
32. If a temporary		-						-									
33. If an on-site bu	-			-			_				_			_			
J. II all Oil-Site Ut	uı was	, useu al	alo won, rep	uic C	Aug. 106	Latitude	ou					Longitude				NAT	0 1927 1983 _
I hereby certify				own o		sides of this	forn	is tri	ie a	ınd comple	ete i	to the best of	my	knowled	dge and	d belief	
Signature 🕊			dox		N	Name Kay	Ma	ddo	(Titl	e	Regulatory	γ Ai	nalyst		Date -	12/17/2018
E-mail Address kay_maddox@eogresources.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 879'	T. Canyon BRUSHY 7,210'	T. Ojo Alamo	T. Penn A"			
T. Salt 1,222'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4,592'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING 9833'	T. Entrada				
T. Wolfcamp	T. 2ND BONE SPRING	T. Wingate				
T. Penn	T.3RD BONE SPRING	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				

				OR GAS OR ZONES
No. 1, from	tot	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
,		TANT WATER SANDS		
Include data on rate of v	water inflow and elevation to wh	ich water rose in hole.		
No. 1, from	tot	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
·	LITHOLOGY RECO	ORD (Attach additional sheet if ne	ecessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology