Submit 1 Copy Office -	To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (57 1625 N. French	Submit 1 Copy To Appropriate District Office - District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Bistrict II - (575) 748-1283 811 S. First St., Artesia, National State of New Mexico Office - District III - (575) 393-6161 Office - District III - (575) 748-1283 Office - D		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (5' 811 S. First St.	75) 748-1283 , Artesia, Nacional QII	30-025-44975 5. Indicate Type of Lease	
			SIAIE X TEE
1625 N. French Dr., Hobbs, NM 88240.5 1626 N. French Dr., Hobbs, N			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SAVAGE 2 STATE COM
1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other			8. Well Number 701H
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat 98/80 WC025 G09 S253309P;UPPER WOLFCAMP
4. Well Location Unit Letter D: 316' feet from the NORTH line and 408' feet from the WEST line			
Section 2 Township 25S Range 32E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING			
CLOSED-LC	OOP SYSTEM		~
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
09/26/2018 Rig released 10/15/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi			
10/13/2018 Mirko prep to frac - rest void to 3000 psi, seals & flanges to 8300 psi			
11/18/2018 Finish 18 stages perf & frac, 12,30-17,188' 972 3 1/8" shots, 12,091,450 lbs			
proppant + 185,175 bbls load fluid 11/20/2018 Drilled out plugs and clean out wellbore			
11/21/2018 Opened well to flowback			
Date of First Production			
Spud Date:	08/18/2018	Rig Release Date: 09/	26/2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE	Yang Maddof	TITLE Regulatory Analys	t DATE 12/17/2018
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only 1.			
APPROVED BY: Jaken Shara TITLE Staff May DATE 12-19-18			
Conditions of Approval (if any):			