

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32496	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name B F HARRISON B	
8. Well Number #15	
9. OGRID Number 4323	
10. Pool name or Wildcat Teague; Drinkard-Abo N ; Teague; Tubb N	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator CHEVRON USA INC</p> <p>3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240</p> <p>4. Well Location Unit Letter <u>P</u> : <u>500</u> feet from the <u>SOUTH</u> line and <u>500</u> feet from the <u>EAST</u> line Section <u>05</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>LEA</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GL</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Recompletion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS RECOMPETED THE ABOVE WELL AS FOLLOWS:

05/07/2018 MIRU SURFACE EQUIPMENT AND RIG OVER WELL, UNSEAT PUMP AND LD RODS.
05/09/2018 LAY DOWN RODS, BD WELL, PUMPING "T: IS GAULDED, SET OFF H2S MONITORS, SHUT DOWN, WAIT FOR DXP, KEY SAFETY TECH, DXP CLEARED LOCATION. KEY TECH CHECKED OUT THE RIG ALARMS, BD WELL KILL W/75 BBLS BRINE. SWFN.
05/10/2018 BD/KILL WELL, ND WH, INSERT SPEAR, PULL TUBING INTO SLIPS, REMOVE SPEAR, ND B-1 ADAPTER, FUNCTION TEST & NU BOP. TEST 250-500, GOOD TESTS, PERFORM ADDT. TOH SCANNINE TUBING, 210 Y, 6 B, 5-G, 1-IPC, 1 MAJ, PICK UP 7" CIBP AND TIH W/80 JTS, EOT @2588' TUBING DISPL. 2.6 BBLS, PUMPED 4 BBLS. SWFN.

CONTINUED ON NEXT PAGE.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/18/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 12-20-18
Conditions of Approval (if any):

HOBBS OCD
DEC 19 2018
RECEIVED

RECOMPLETION PROCEDURE

05/11/2018 BD/KILL WELL, TIH W/TOTAL OF 190 JTS SET CIBP @ 6100'. LAY DOWN JT EOT AT 6098', ATTEMPTED TO LOAD CASING FOR BALANCED PLUG. LOSING FLUID WELL ON VAC. SPOTTED 25 SXS CLASS H CEMENT W/2% CALCUIM CHLORIDE. DISPLACED W/18 BBLS FW. WOC, PSI TEST CASING PUMPED 250 BBLS BRINE.

05/12/2018 BD/KILL WELL, PICK UP 7" - 32A TENSION PKR, TIH TAG CIPB @ 6100', PUMPED 28 BBLS DOWN TUBING TO CHECK PLUG, WELL ON VAC. PRESSURED UP ON CASING. LOADED W/137 BBLS PRESURED UP 500#. HELD 5 MIN RELEASED PACKER, TOH LAY DOWN PACKER. PICK UP 7" CIBP, TIH & SET @ 6062 W/188 JIH. MIRU CEMENTERS, LOAD WELL W/173 BBLS, TEST TO 450#, CASING/PLUG HOLDING, PUMP BALANCED PLUG 20 SXS 4.2 BBLS CLASS H CEMENT W/1% CALCUIM. LAY DOWN 5 JTS REVERSE CIRC 40 BBLS. LAY DOWN 20 JOINTS. SWFN.

05/13/20018 CREW OFF

05/14/2018 TIH W/23 JTS TAG TOC AT 6020'. 42 OF CEMENT ON TOP OF PLUG. PSI TEST CASING TO 500# PASSED. REVERSE 23 BBLS, SAW TRACE OF CEMENT. LAY DOWN 62 JTS. STAND BACK 62 STANDS, PD 10.4 BBLS LOADED WELL W/11 BBLS. MIRU WL/ WIRELINES, MADE CBL RUN. SWFN.

05/15/2018 CHECK WELL, PSI BUILD, BAILER FOR CEMENTING. MADE 5 RUNS W/BAILER TO DROP 60' CEMENT ON PLUG, LAY DOWN BAILER, MAKE UP PERF GUN AND MAKE 2 TRIPS TO PERF WELL. TOC @ 5940'. RDMO WL. TIH W/60 JTS 2 3/8" TUBING W 7" RBP AND PACKER EOF @ 1938'. PD 3.35 WELL RUNNING OVER FROM PIPE DISPLACEMENT.

05/16/2018 CONTINUE TIH W/2 3/8" TUBING, SET RBP 20' IN ON JT 125. (4023'). PD 7.00 BBLS. LAY DOWN JT AND SET PACKER AT 4013. PSI TEST TO 500# FOR 5 MIN. PASSED. LAY DOWN 124 JTS ON RACK, CHANGE OUT PIPE RAMS TO 3 1/2", TEST PIPES, 250/500.PASSED, OFFLOAD 2 3/8" TUBING RACK & TALLY 3 1/2", MIRU HYDROTESTERS, PICK UP FRAC PKR AND TEST IN HOLE. TIH W/110 JTS, EOT AT 3515', RDMO HYDROTESTERS. SWFN.

05/17/2018 N/D BIRDBATH, NU LFV W/HANGER, SET PACKER W/20 POINT COMP. N/U UFV AND GOAT HEAD, TEST TO 6K, R/D SERVICE UNIT, BUILD WORKING PLATFORM AROUND WELL HEAD.

05/21/2018 MIRU CUDD FRACK CREW. CONDUCT 1 STAGE FRACK ON WELL SCREENED OUT WITH 15 BBLS TO GO ON LIST STATE OF STAND. RDMO CUDD.

05/25/2018 CHECK PRESSURE, 0 PSI TUBING AN CASING, RU APOLLO SLICKLINE, PU LUBRICATOR, TEST LUBRICATOR TO 1000 PSI (GOOD) RIH W/2.21" GUAGE RING, TAG SAND @ 480' FROM SURFACE.

05/31/2018 RU COIL UNIT, RU FLOWBACK, TEST LINES AND LUBRICATOR.

06/1/2018 ESTABLISH CIRCULATION, CLEAN OUT SAND TO 4022'. POOH.

06/2/2018 RD COIL UNIT

06/05/2018 MOVED UNIT TO LOCATION, SPOTTED IN ALL SURFACE EQUIPMENT. PACKER 4013' RBP 4023'

06/06/2018 RUWO UNIT, CHECKED PRESSURES 0 TUBING, 0 CASING, MONITORED AND TESTED BOP, REMOVED FRAC VALVE, POOH LAYING DOWN 3 ½" 9.3 # L80, LEFT 25 JNTS OF KILLSTRING.

06/07/2018 CHECKED PRESSURES 3.5" TUBING 0 PSI, 7" CASING 0 PSI, CALLIPERED ALL LIFTING EQUIPMENT. SET AND TESTED COFO, LAID DOWN 25 JNTS OF 3.0005" TUBING. PICKED RETRIEVING HEAD AND RIH W/123 JNTS OF TUBING TAGGED SAND @ 3990'. RIGGED UP STRIPPER AND TUBING SWIVEL CC OUT TO TOP OF PLUG W/240 BBLs, LATCHED ONTO PLUG, RELEASED PLUG POOH W/35 JNTS OF TUBING LEFT KILLSTRING., EOT 3365'.

06/08/2018 CHECKED PRESSURES, TUBING AND CASING ON A VACUUM. CALLIPERED ALL LIFTING EQUIPMENT. POOH W/TUBING AND LAID DOWN PLUG, PICKED UP BHA AND RIH W/PRODUCTION TUBING, ND BOP, SET TAC @ 3360' 20" OF STRETCH 18K, NU WH, PICK UP PUMP, SINKER BARS AND RODS.

06/09/2018 CALLIPERED ALL LIFTING EQUIPMENT, SET AND TESTED COFO, PICKED UP 7/8" RODS, AND SUBS, TAGGED PUMP, SPACED OUT PUMP 12" OFF BOTTOM. LOAD AND TESTED TUBING AND STUFFING BOX W/500 PSI GOOD TEST NO LEAKS. RIGGED WO UNIT, CLEANED LOCATION, PREPPED TOOLS FOR RIG MOVE. MOVE OFF LOCATION.