

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-32496
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT

4. Reason for filing:

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON USA INC

10. Address of Operator

6301 DEAUVILLE BLVD MIDLAND, TX 79706

5. Lease Name or Unit Agreement Name

B F HARRISON B

6. Well Number: #15

9. OGRID
4323

11. Pool name or Wildcat
LANGLIE, MATTIZ;7RVS-Q-GRAYBURG

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	05	23S	37E		500	SOUTH	500	EAST	LEA
BH:	P	05	23S	37E		500	NORTH	500	EAST	LEA

13. Date Spudded 06/13/1994	14. Date T.D. Reached	15. Date Rig Released 06/09/2018	16. Date Completed (Ready to Produce) 06/09/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3326'
18. Total Measured Depth of Well 7800'		19. Plug Back Measured Depth 7544'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
3758' - 3846' LANGLIE, MATTIX;7RVS-Q-GRAYBURG

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36 # K-55	1180'	12 1/4	158 SX CLASS H	
7	26 # J-55	7800'	8 3/4	20 SX CLASS H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4061	

26. Perforation record (interval, size, and number)

3758' - 3846' (16 PERFS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6100'	250 BBLS 2% CALCIUM CHLORIDE

28. **PRODUCTION**

Date First Production 06/20/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 07/07/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 18	Water - Bbl. 207	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 06/09/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 12/18/2018

E-mail Address Cherreramurillo@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1140'	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt 1240 '	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2490'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2490'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2865'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3356'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. Andres 4052'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5012'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5058'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry 5441'	T. Gr. Wash	T. Dakota	
T.Tubb 6114'	T. Delaware Sand	T. Morrison	
T. Drinkard 6340'	T. Bone Springs	T.Todilto	
T. Abo 6636'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology