

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-025-35125  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

HOBBBS OGD  
DEC 19 2018  
RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
F B DAVIS  
6. Well Number: #10

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
CHEVRON USA INC

9. OGRID  
4323

10. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

11. Pool name or Wildcat  
TEAGUE;LOWER PADDICK-BLINEBRY, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	08	23S	37E		330	NORTH	2310	WEST	LEA
BH:	C	08	23S	37E		330	NORTH	2310	WEST	LEA

13. Date Spudded 06/13/1994  
14. Date T.D. Reached  
15. Date Rig Released 08/20/2017  
16. Date Completed (Ready to Produce) 08/20/2018  
17. Elevations (DF and RKB, RT, GR, etc.) 3338'

18. Total Measured Depth of Well 7150'  
19. Plug Back Measured Depth 6530'  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3714' - 3872' TEAGUE;LOWER PAD-BLINEBRY, NORTH

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 # K-55	1180'	12 1/4	670 SX CLASS H	
5 1/2	17 # K-55	7150'	7 7/8	1380 SX CLASS H	✓

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8	3974	✓

26. Perforation record (interval, size, and number)  
3714' - 3872' (PERFS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 6100'  
AMOUNT AND KIND MATERIAL USED 250 BBLS 2% CALCIUM CHLORIDE

**28. PRODUCTION**

Date First Production 08/20/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 008/31/2017	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 13	Water - Bbl 72	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  
30. Test Witnessed By

31. List Attachments  
C102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date: 06/09/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera-Murillo* Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 12/18/2018

E-mail Address Cherreramurillo@chevron.com

