Submit One Copy To Appropriate District 10885 Office District I Control of the Copy To Appropriate District I	OCD	DEC 1 3 2018
Submit One Copy To Appropriate District	State of New Mexico	Form C-103
District I Energy	gya Manerals and Natural Resource	Revised November 3, 2011
Dietrict II	_	WELL API NO. 30-025-04888
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	4220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Arnott Ramsay NCT D
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 007
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 005380
3. Address of Operator		10. Pool name or Wildcat
6401 HOLIDAY HILL ROAD MIDLAND, TE	XAS 79707	
4. Well Location		
Unit Letter M: 6 ⁹ feet from	m the S line and 660 feet from	the W_line
Section 35 Township 210 Range 302 NWFM County 22A		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO	N TO:	SUBSEQUENT REPORT OF:
	ID ABANDON REMEDIAL	
TEMPORARILY ABANDON CHANGE		E DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPL	E COMPL	EMENT JOB
OTHER:		Avidence programme of Massach
All pits have been remediated in compliance		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and a	t least 4' above ground level has been	set in concrete. It shows the
OPERATOR NAME LEASE NAME	E WELL NUMBER API NUMBE	R, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The leastion has been leveled as nearly as	accepted to original ground contour on	d has been elected of all junk track flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers ha		
		tion(s) have been remediated in compliance with
from lease and well location.	ermit and closure plan. All flow lines	, production equipment and junk have been removed
	n removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.)		`
All other environmental concerns have bee		MAC All flyide have been removed from non
Pipelines and flow lines have been abandor retrieved flow lines and pipelines.	led in accordance with 19.15.35.10 IN	MAC. All fluids have been removed from non-
	well on lease: all electrical service po	les and lines have been removed from lease and wel
location, except for utility's distribution infrastr		
777 - 11 - 1 () () () () () () () () () (
when all work has been completed, return this i	`	
Gall III Day	form to the appropriate District office	to schedule an inspection.
SIGNATURE V WWW SIGNATURE	2	•
TYPE OR PRINT NAME PATRICIA DONAL	TITLE REGULATORY	•
For State Use Only	TITLE REGULATORY	Y ANALYST DATE 12/10/2018
<u> </u>	TITLE REGULATORY	•
	TITLE REGULATORY D E-MAIL: PATRICIA	DONALD@XTOENE PHONE: 4325718220
APPROVED BY: Kerry Julie	TITLE REGULATORY D E-MAIL: PATRICIA	Y ANALYST DATE 12/10/2018