## HOBES OCD

DEC 2 1 2018

	OF New MERICEIVE	(T) Form C-103
	ls and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-01911
011 0. 1 1150 00., 11100311, 11111 002 10	RVATION DIVISION	5. Indicate Type of Lease
District III 1220 Sou 1000 Rio Brazos Rd., Aztec, NM 87410	ath St. Francis Dr.	STATE X FEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-689
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NORTH EAST KEMNITZ
PROPOSALS.)		0.37/1137
1. Type of Well: Oil Well X Gas Well Other		8. Well Number #1
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator 5400 LBJ FREEWAY, SUITE 1500		10. Pool name or Wildcat
DALLAS TX 75240		KEMNITZ; MORROW (GAS)
4. Well Location		
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line		
Section 15 Township 16S Range 34E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO		
TEMPORARILY ABANDON		BILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CASING/CEMEN	IT JOB 🗆 /aax
OTUED.		reactive term (SN SE) through the statement of the statem
OTHER:  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
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