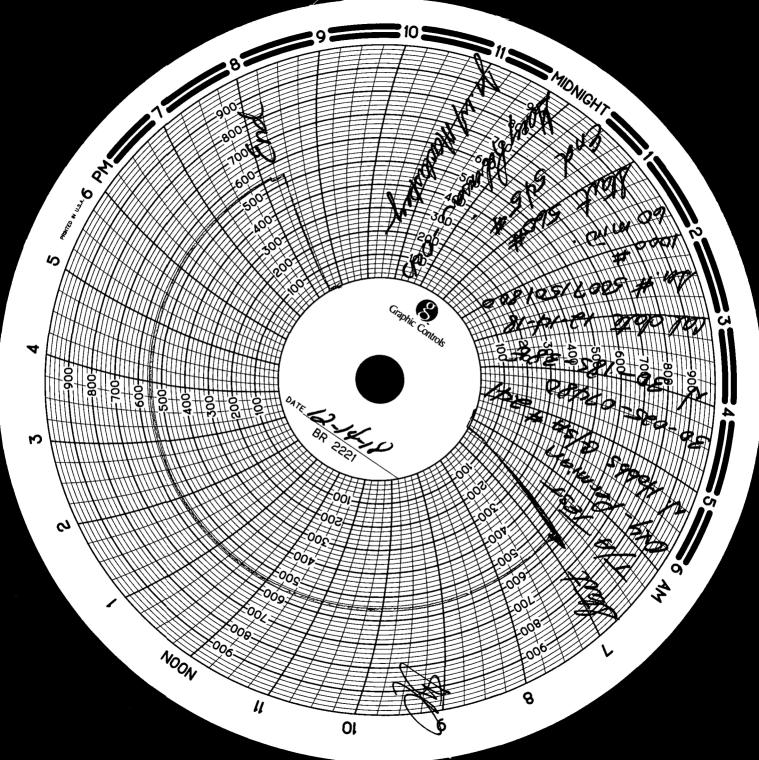
Submit 1 Copy To Appropriate District	State of New Mexico)		Form C-103			
<u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-0	7400			
811 S. First St., Artesia W. 10	OIL CONSERVATION DI	VISION	5. Indicate Type				
District III - (505) 3346178 1000 Rio Brazos Rd., Aztec, NM 87916 2018 District IV - (505) 476-3460	1220 South St. Francis		STATE	TK FEE -			
District IV - (505) 476-3460	Santa Fe, NM 87505	5	6. State Oil & Ga	as Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDENOTICES	AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				/			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				obs (G/SA) Unit			
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned			8. Well Number 241				
Name of Operator Occidental Permian, Ltd			9. OGRID Numb	per 157984			
3. Address of Operator			10. Pool name or	Wildcat			
HCR 1 Box 90 Denver City, TX 79323			Hobbs (G/SA)				
4. Well Location				<u>,,,</u>			
Unit Letter N : 440 feet from the South line and 2310 feet from the West line							
Section 30	Township 18-S Range		NMPM Lea	County			
11	. Elevation (Show whether DR, RKI 3669' DF	B, RT, GR, etc.)					
<u> </u>	3009 DF						
12 Charle Ann	opriate Box to Indicate Natur	a of Notice	Panart or Othar	Doto			
12. Спеск Аррі	opriate Box to indicate Natur	e of Notice, i	Report of Office	Data			
NOTICE OF INTE		SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING			
			LLING OPNS.	P AND A			
PULL OR ALTER CASING MIDOWNHOLE COMMINGLE	ULTIPLE COMPL	SING/CEMENT	JOB 🗆				
CLOSED-LOOP SYSTEM	İ						
OTHER:			tegrity test/TA status				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
proposed completion of recomp	etion.	,	Jpm.	1			
Date of test: 12/14/2018 Pressure readings: Initial - 560 PSI Ending - 545 PSI Length of test: 30 minutes Witnessed: Yes - Gary Robinson - NMOCD							
Pressure readings: Initial - 560 PSI Ending - 545 PSI Length of test: 30 minutes Witnessed: Yes - Gary Robinson - NMOCD This Approved of Temporary This Approved of Temporary							
Witnessed: Yes - Gary Robinson - NMOCD							
aroval of values							
	This Appro	IBUS EXP.					
This Approval of Tempo Jacque. Abandonment Expires							
	, p.						
•				•			
Spud Date:	Rig Release Date:						
		L					
I hereby certify that the information above	e is true and complete to the best of	my knowledge	and belief.				
\supset_{α} . $\cap \bigcap_{\alpha} 0$							
SIGNATURE DATE 12/20/2018							
, , , , , , , , , , , , , , , , , , , ,							
Type or print name Wendy A. Yohnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280							
For State Use Only							
APPROVED BY: GORALIAN TITLE OMPLIANCE SUPERVISOR DATE 12/27/18							
Conditions of Approva (if any):			DEJCH ISM - DI	1070/110			
	•						

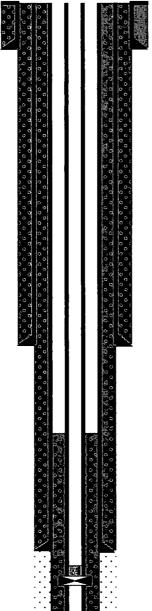




NHU 30-241

API# 30-025-07480

TWN 18-S; RNG 38-E Producer Beam - TA'd



12 1/2" 50# @ 294' cmt'd w/ 275 sxs TOC @ Surf (Circ.)

9-5/8" 40# @ 2750' cmt'd w/550+150 sxs TOC @ surf. (circ.)

7" 24 @ 3900' cmt'd w/575 sxs TOC @ surface (circ.)

Spot 35' on top of CIBP @ 3950'

SQZD perfs 4118-38' Plugged Back: 4076-4101' OH: 4167-4250' 5" 15-18# @ 4167' cmt'd w/60 sxs TOC @ 3368' (calc.)

PBTD @ 3825' TD @ 4250'

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		RADENHEAD I	TEST REPORT	1				
Oxy Permian Operator Name					0-025-07480			
Al Hobbs CK4 Property Name				!	# 241 -			
7 77. 110003	<u> </u>	¹ Surface Lo	cation	3	<u> </u>			
UL-Let Section Tow	rnship Range	Feet from	n N/S Line	Feet From I	E/W Line County			
N 30 1	Range 85 38E	44	0 5	23/0 0	W LEA -			
Well Status								
TA'D WELL	- SHUT-IN	INJECTO		RODUCER	12-14-18 _			
YES NO	YES N	O INJ	SWD OIL	GAS	12-14-18			
		OBCEDIED	N TO A CTO A					
		OBSERVED	<u>DATA</u>					
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cs	ng (E)Tuhing			
Pressure	10	0	NA	-	Nove.			
Flow Characteristics								
Puff	10	Y 160	Y / N	;	CO2 WTR			
Steady Flow	Y/60	YIO	Y/N	1	GAS			
Surges	YIO	YIO	Y / N	Y	Type of Fluid			
Down to nothing	ON	6 N	Y/N	6	Injected for			
Gas or Oil	16	Y 160	Y / N	Y	Waterflood if applies			
Water	100	10	Y/N	Y	Ø			
				2				
Remarks - Please state for ea	ch string (A,B,C,D,E) pertir	ent information regarding	g bleed down or continuou	s build up if applies.				
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Signature:	a (del mo			OILCONSE	RVATION DIVISION			
Discolar Alas	110007 72101010			Entered into RBDN	·			
Λ				Re-test :				
	HESED C.	DON CO		Ke-lest 7	70			
E-mail Address: MGN	-	me dy. u	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Date: 1242018	Phone:		-					
	Witness:	y Kolenson		· V				
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