Office France Min	te of New Mexico	Form C-103
Office District I – (575) 393-6161  Energy, Minerals and Natural Resources		Revised July 18, 2013
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 District III – (575) 748-1283 District III – (505) 334-6178  OIL CONSERVATION DIVISION District III – (505) 334-6178  1220 South St. Francis Dr.		WELL API NO. 3002545326
811 S. First St., Artesia, National OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec NM-87/10 %		STATE FEE
District IV - (505) 476-3460 Sai	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SPEEDY 16 STATE COM
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		20211
2. Name of Operator EOG RESOURCES, INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267, MIDLAND, TX 79702		RED TANK, BONE SPRING, EAST
4. Well Location  Unit Letter D		
Omi Letterreet no	m the NORTH line and 614	icet nom theinte
	hip 22S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3577 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
PULL OR ALTER CASING  MULTIPLE COM		<del>_</del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		LINIO 000
OTHER: DRILLING CSG		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
proposed completion of recompletion.		
12/13/18 Hole 12-1/4"		
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