

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31542
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter B: 1058 feet from the NORTH line and 1480 feet from the EAST line Section 36 Township 16S Range 36E, NMPM, County Lea		8. Well Number: 76
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3830' GL, 3846' KB		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington GB San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,325' TOC surface, 5 1/2" @ 5,075' TOC surface, Perforations 4,671' - 5,048', CIBP at 4,598'.

Chevron USA Inc completed abandonment of this well as follows:

12/18/2018: MIRU. N/U BOPE and test. Pressure test CSG to 580 PSI for 10 minutes – good. RIH with CT and tag @ 4,475'. Kerry Fortner(NMOCD) approved test and plan to proceed plugging per C103. M/P 49 BBLs MLF up T/ 1,355'.
12/19/2018: Pressure test CSG to 520 PSI – good. Performed bubble test on surface CSG – passed. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,475 T/ 4,223'. Spot 85 SKS Class C, 1.33 YLD 14.8 PPG, T/ 3,823' T/ 2,979'. Spot 162 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,355' T/ surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
Well Abandonment Engineer

12/28/18

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-3-19

Conditions of Approval (if any):

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216