

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-36742
2. Name of Operator CHEVRON USA INC	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>1308</u> feet from the <u>NORTH</u> line and <u>1120</u> feet from the <u>EAST</u> line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name V M HENDERSON
	8. Well Number #17
	9. OGRID Number 4323
	10. Pool name or Wildcat PENROSE SKELLY;GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE SUBJECT WELL.

PLEASE FIND ATTACHED A TA PROCEDURE AND WELLBORE DIAGRAMS.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 01/02/2019

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Supervisor DATE 1/4/2019

Conditions of Approval (if any):

TA PROCEDURE

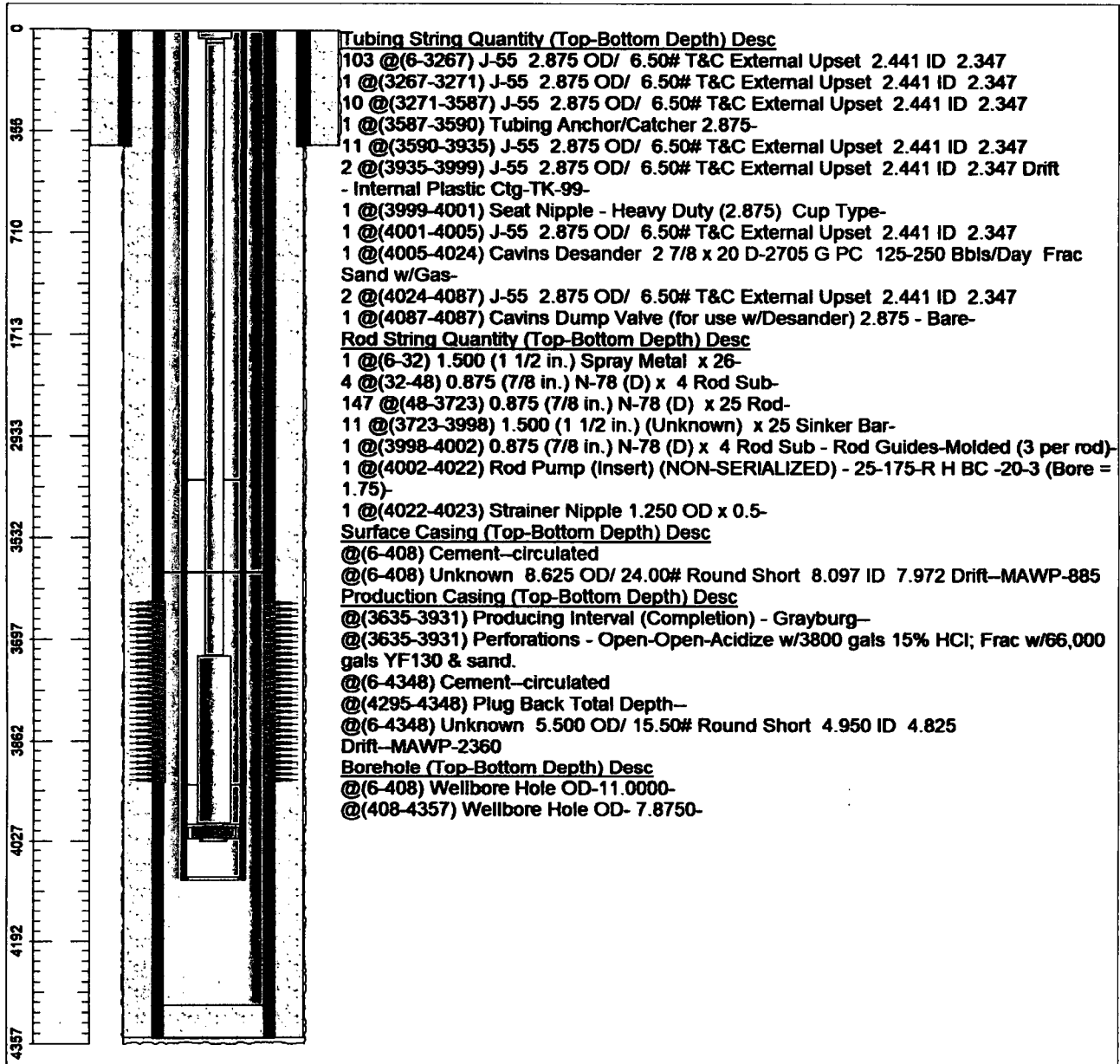
MIRU , unseat pump and POOH w/ rods laying down all if we believe we have the pump. If parted fish remaining rods, and come out laying down. POOH with the tubing laying down joints not needed to set CIBP and any with visible integrity issues. (We can pick up a work string if all tubing is in bad condition) RIH with a Cast Iron Bridge Plug, setting the plug within 100' of the top perf, (set between 3535' and 3585' (top perf is 3635')). Dump Bail 35 or more feet of Class C HSR oil well cement without volume extenders in accordance with API standards to a weight of 14.8 ppg on top of Cast Iron Bridge Plug (+-5sx Class C HSR). **Notify NMOCD 24 hrs in advance to allow them the opportunity to witness the pressure test.** Load the casing with inert fluid and pressure test to 500 psi with a pressure drop of not more than 10% over a 30 minute period after cement has set up. During the test open all intermediate and surface casing valves during the internal pressure test and report any flow or pressure change occurring immediately before, during, or after the 30 min pressure test. 9. All rods and tubulars will be laid down and casing head secured. All slip type casing heads will be removed and the casing secured by installing the proper companion flange and B-1 adapter flange with valve. Change out well head valves and connections as needed. Upon successful communication of test rig down."

A copy of wellbore diagram is attached.

Wellbore Diagram : VMHENDERSON17G



[Lease] HENDERSON, V. M. [Well No.] HENDERSON, V. M. 17G [Field] PENROSE SKELLY
 [Location] 1308FNL1120FEL [Sec.] N/A [Blk] N/A [Survey] N/A
 [County] Lea [St.] New Mexico [Refno] N/A [API] 3002536742 [Cost Center] _____
 [Section] undefined [Township] undefined [Range] undefined
 [Current Status] N/A [Dead Man Anchors Test Date] N/A
 [Directions] _____



[Ground Elevation (MSL)] 3492.00 [Spud Date] 09/14/2004 [Compl. Date] 10/01/2004
 [Well Depth Datum] Kelly Bushing [Elevation (MSL)] 0.00 [Correction Factor] 6.00
 [Last Updated by] fitecl [Date] 12/14/2011
 [Platform Elev] 0.00 [Water Elev] 0.00