

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31566
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter J: 2300 feet from the SOUTH line and 1460 feet from the EAST line Section 31 Township 16S Range 37E, NMPM, County LEA		8. Well Number: 130
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3092' GL KB 3102'		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1,325' TOC surface, 5 1/2" @ 6,530' TOC Surface, Perforations 6,130'-6,392', CIBP set at 6,080' w/ 50' cmt cap.

Chevron USA Inc completed abandonment of this well as follows:

12/11/2018: MIRU.

12/12/2018: Pressure test CSG to 580 PSI – failed. Bubble test CSG – good. Tag TOC @ 5,955'. Kerry Fortner(NMOCD) approved and waived tag. Also approved next plug. Spot 186 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,955' T/ 4,100'. WOC and pressure test CSG to 520 PSI – good. Tag TOC @ 4,153'. Kerry Fortner(NMOCD) approved test and tag. Also approved continuing to spot plugs as per C103. M/P 50 BBLs MLF F/ 4,153' T/ 1,375'.

12/13/2018: Shut down due to poor weather conditions.

12/14/2018: Pressure test CSG to 530 PSI for 10 minutes – good. Performed bubble test – good. Kerry Fortner(NMOCD) approved next plugs. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3942' T/ 3690'. Spot 45 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3362' T/ 2913'. Spot 166 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1375' T/ Surface. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
Well Abandonment Engineer

12/28/18

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner

Conditions of Approval (if any):

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

TITLE Compliance Officer A DATE 1-3-19