

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
JAN 07 2009  
RECEIVED

WELL API NO. 2009 30-025-21391
5. Indicate Type of Lease DATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BELL
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4279' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator JAY MANAGEMENT COMPANY, LLC	
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027	
4. Well Location Unit Letter H : 1980 feet from the NORTH line and 660' feet from the EAST line Section 21 Township 11S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4279' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed operations: WITHIN 100' OF Top Perf

1. Set CIBP at 8546'. Circulate MLF. Pressure test casing.
2. Cap w/35' class H cement using wireline on CIBP or spot 25 sacks class H cement using tubing.
3. Perforate at 6200'. Sqz w/ 40 sx Class C cement. WOC.
4. Perforate at 3780'. Sqz w/ 40 sx Class C cement. WOC.
5. Perforate at 2400'. Sqz w/ 40 sx Class C cement. WOC.
6. Perforate at 1500'. Sqz w/ 40 sx Class C cement. WOC.
6. Perforate at 469'. Circulate cement to surface.
7. Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

4" above ground marker 4'

Spud Date:

Rig Release Date:

See Attached  
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 11/30/2018

Type or print name Clay Griffin E-mail address: criffin@jaymgt.com PHONE: 574-707-5691

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-7-19

Conditions of Approval (if any):



DATE:

## CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
10 3/4"	32.75#	1-55		SURF	369'			350	SURF.
7 5/8"	26#	1-55		SURF	3,750'			200	2,880'

[illegible]

## TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.

### PERFORATION RECORD

[illegible][illegible]

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.