

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22437
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IVA COM
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat Undes. N. Bagley L. Penn.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator JAY MANAGEMENT COMPANY, LLC

3. Address of Operator  
1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027

4. Well Location  
Unit Letter H : 2130 feet from the NORTH line and 660 feet from the EAST line  
Section 20 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4303' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well condition:

Fish stuck at approx 6,877' since 1993. (Discovery operating work on the "fish" back in 1993 but fail to pick up the fish).

Proposed operations:

- TIH w/ tubing and packer to 6,777'. Sqz w/ 100 sx Class C cement. WOC & TAG. *Pressure Test CSg (if Tag on Fish spot 25 more sx)*
- Perforate at 3780'. Sqz w/ 40 sx Class C cement. WOC. *CIRC MLF*
- Perforate at 2400'. Sqz w/ 40 sx Class C cement. WOC.
- Perforate at 1720'. Sqz w/ 40 sx Class C cement. WOC.
- Perforate at 400'. Circulate cement to surface.
- Cut off wellhead 3' below ground level. Verify cement to surface. Install dry hole marker.

See Attached  
Conditions of Approval

Spud Date:

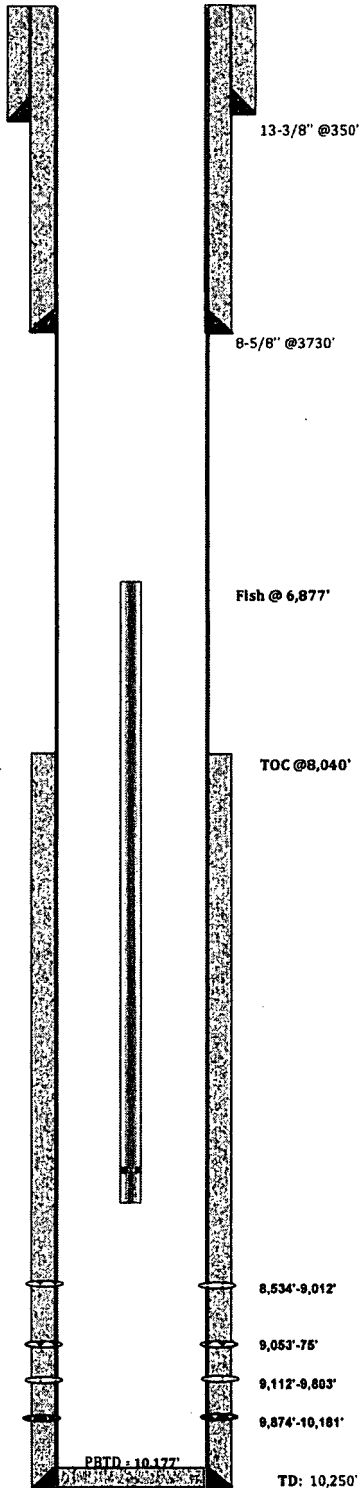
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 12/06/2018

Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-7-19  
Conditions of Approval (if any):



WELL: IVA Com 1  
COUNTY: Lea  
STATE: NM  
API #: 30-025-22437  
TD: 10,250'

SPUD DATE: 01-Mar-68  
EARLY COMP DATE: 03-Apr-68

**LSE #:** -  
**FIELD:** Undes. N. Bagley L. Penn  
**LOCATION:** 2130' FNL & 660' FEL  
**FORMATION:**  
**ELEVATION:** 4303' KB

### CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48#				350'			400	Surf.
8-5/8"	32# & 24#				3730'			200	2,965'

[illegible]

## TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.

### PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
N/A	8,534'	9,012'			
N/A	9,053'	9,075'			
N/A	9,112'	9,803'			
N/A	9,874'	10,181'			

[illegible]

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.