


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-44470					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name RED BUD 25 36 32 STATE COM			
				6. Well Number: 105H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator AMEREDEV OPERATING, LLC				9. OGRID 372224			
10. Address of Operator 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735				11. Pool name or Wildcat JAL; WOLFCAMP, WEST [33813]			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	32	25S	36E	O	200	
BH:	B	29	25S	36E	B	200	
13. Date Spudded 5/20/18	14. Date T.D. Reached 8/30/18	15. Date Rig Released 9/3/18		16. Date Completed (Ready to Produce) 10/30/18		17. Elevations (DF and RKB, RT, GR, etc.) 3004' GR	
18. Total Measured Depth of Well 21597		19. Plug Back Measured Depth 21592		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,978' TVD - 11,468' TVD, Wolfcamp XY							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13.375	54.5	1293		17.5	1100 sks		
10.75	45.5	4984		12.25	1300 sks		
7.625	29.7	10903		9.875	920 sks		
5.5	20	21597		6.75	1320 sks		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
3.5	10851	10851					
26. Perforation record (interval, size, and number) 21'485' - 11,599' // 3-1/8" 4814 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 21,485'-11,599' Frac w/ 27,190,560 lbs Proppant / 627,163 bbl fluid			
28. PRODUCTION							
Date First Production 10/30/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 12/14/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1903	Gas - MCF 3488	Water - Bbl. 2180	
Flow Tubing Press. 600	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED					30. Test Witnessed By		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed Plat							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 9/3/18		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Zachary Boyd		Title Operations Superintendent Date 1/3/2019			
E-mail Address zboyd@ameredev.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anh	1,230'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,662'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3,353'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 8,106'	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp 11,579'		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology