Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103					
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Re	esources Revised July 18, 2013					
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-45434					
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	ISION L					
<u>District III</u> – (505) 334-6178	1220 South St. Francis D	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	SIAIE KJ FEE					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina 1°C, 14141 67505	6. State Oil & Gas Lease No.					
87505							
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOS	CK TO A						
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	H BRUCE KEPLINGER 13 STATE COM						
1. Type of Well: Oil Well X	8. Well Number 123H						
2. Name of Operator	9. OGRID Number						
Matador Production Company	228937						
3. Address of Operator	10. Pool name or Wildcat						
5400 LBJ Freeway, Ste. 1500	), Dallas, TX 75240	WILSON;BONE SPRING, NORTH (97704)					
4. Well Location	, ,						
^	188 feet from the S	line and 1471 feet from the E line					
Unit Letter :	Teer Bolli file	ine andneer from theneer					
Section 13	Township 21S Range	34E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	3668' GR						
12. Check A	ppropriate Box to Indicate Nature	of Notice, Report or Other Data					
NOTICE OF IN	SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK		MEDIAL WORK					
TEMPORARILY ABANDON		IMENCE DRILLING OPNS. □ P AND A □					
PULL OR ALTER CASING	MULTIPLE COMPL						
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM							
	sing/cament program 🛛 💮 OTH	IER:					
OTHER: Change ca							
13. Describe proposed or comp	eted operations. (Clearly state all pertine	ent details, and give pertinent dates, including estimated date					
13. Describe proposed or composed wo	eted operations. (Clearly state all pertine rk). SEE RULE 19.15.7.14 NMAC. For	ent details, and give pertinent dates, including estimated date Multiple Completions: Attach wellbore diagram of					
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## 30-025-45434

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sx of Cement	Estimated TOC
Surface	20"	13.375"	54.5 lb/ft	1800	2575	0
Int 1	12.25"	9.625"	40 lb/ft	5700	1860	0
Production	8.75"	5.5"	20 lb/ft	15420	2271	5400