District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Printed name: Charlotte Nash

Date: 1-8-2019

Regulatory Analyst

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Phone: 713-632-8730

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III			Oil Conservation Division					Submit one copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			87410						☐ AMENDED REPORT				
1220 S. St. France	cis Dr., Sa		•			Santa Fe, N		DIZ AT	TON	 	NOT	ОВТ	
¹ Operator n	ame and			251 FU	KALL	WWABLE	AND AUTHO	² OGRI			15r		
Breitburn											370080		
1111 Bagby St., Suite 1600 Houston, TX 77002							Reason for Filing Code/			iling Code/ E Compl			
⁴ API Number								6 Pool Co					
30 - 025-4	Wantz;					Abo	9 357-01 8			62700			
⁷ Property C	83	/	Pro	perty Nan	Encore M 21 Fee					9 Well Nu	002		
	rface L							Y					
Ul or lot no.	Section 21		wnship 228	Range 37E	Lot Idn	Feet from the 2130	North/South Line South	Feet from		East/West li West	ine	County Lea	
	ttom H					2100	1 000	1		11031		Loa	
UL or lot no.				Range	Lot Idn	Feet from the	North/South line	Feet from	m the	East/West li	ine	County	
K	21	2	22S	37E		2070	South	176	5	West		Lea	
12 Lse Code		Producing Method Code Producing		14 Gas Connection Date		¹⁵ C-129 Permit Number ¹⁶		C-129 Effective Date		Date 17	te ¹⁷ C-129 Expiration D		
								· ·					
III. Oil a		s Ira	anspor	ters		19 Transna	rter Name					²⁰ O/G/W	
OGRID		¹⁹ Transporter Name and Address							U/G/W				
24650				Targa Midstream Services								G	
			25 Middle Plant Ln Eunice, NM 88231										
35103					Sunoco Partners Marketing & Terminals LP							0	
90100					PO Box 5090					Section (Jense)			
THE REAL PROPERTY.			Sugar Land, TX 77487								e de c		
	-2440 C SYMphone	IAN 08 2019									***********		
are the second		the second of th										4.4	
							1441	0820	19				
			MAIN									100	
	The Marian Data Ma							ED					
IV. Well Completion Data					- 1937								
21 Spud Date		²² Ready 1 12-13-2				²³ TD 7620 -	²⁴ PBTD	25 Perfora			²⁶ DHC, MC		
9-30-2018 27 Hole Size		- 1	Z-13-Z		1		7161 ²⁹ Depth S	6560-65				DHC-4781	
					& Tubing Size								
17 1/2"				13 3/8", 54.5#,		J-55 1220'					751 sks		
11"				8 5/8", 32#, J		-55	4533'			Stg1: 594 sks; Stg2: 894		; Stg2: 894 sks 🖊	
										· · · · · · · · · · · · · · · · · · ·			
7	7/8"	5 1.		5 1/2	2", 20#, L-80		7632'	Stg1:		Stg1: 894	894 sks; Stg2: 366 sks		
V. Well	Test D	ate											
31 Date New Oil 32 Ga		s Delivery Date		Test Date	t Date 34 Test Lengt		th 35 Tbg.			³⁶ Csg. Pressure			
12-13-20	18	12-13-20		2018 12-		30-2018	24 hrs	1 -		500		200	
³⁷ Choke Size		³⁸ Oil		³⁹ Water		⁴⁰ Gas				41 Test Method			
24/64		250		453		203		į			pumping		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
been complied complete to the						is true and	1			•			
Signature: ch						n com	Approved by:	a 4		10	,	, ·	