

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002545326
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SPEEDY 16 STATE COM
4. Well Location Unit Letter <u>D</u> : <u>326</u> feet from the <u>NORTH</u> line and <u>614</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>22S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 202H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577 GL		9. OGRID Number 7377
		10. Pool name or Wildcat RED TANK, BONE SPRING, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DRILLING CSG -Revised <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/18 Spud 17-1/2" Hole

11/28/18 Surface Casing @ 1,128'

Run 13-3/8" 54.5# J-55 STC

Lead Cement w/ 1,120 sx Class C (13.5 ppg, 1.76 yld), Tail w/ 150 sx Class C (14.8 ppg, 1.36 yld)
Test casing to 1,500 psi for 30 min - Good Circ 673 sx cement to surface

12/15/18 1st Intermediate Casing @ 4,734' - 12-1/4" hole

Run 9-5/8" 40# J-55 LTC (0' - 3,987')

Run 9-5/8" 40# HCK-55 LTC (3,987' - 4,734')

Lead Cement w/ 1,220 sx Class C (12.9 ppg, 1.37 yld), Tail w/ 275 sx Class H (14.8 ppg, 1.37 yld)
Test casing to 2,120 psi for 30 min - Good Circ 555 sx cement to surface

12/20/18 Production Casing @ 14,286' MD, 9,417' TVD - 8-3/4" hole

Run 5-1/2" 23# J-95, JFE Bear (0' - 9,696') (MJ @ 9,738')

Run 5-1/2" 20# ICYP-110, TXP (9,696' - 14,286')

Lead Cement w/ 530 sx Class H (10.8 ppg, 3.02 yld), Tail w/ 1,275 sx Class H (14.5 ppg, 1.25 yld)

Test casing to 5,000 psi for 15 min - Good Did not circ cement to surface, TOC @ 3,140' by CBL Completion to follow

Spud Date:

11/28/18

Rig Release Date:

12/21/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Administrator DATE 01/09/19

Type or print name EMILY FOLLIS E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/09/19

Conditions of Approval (if any):