

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03853
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 2 Township 17S Range 36E NMPM County Lea		8. Well Number 45
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835' GL, 3848' KB		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PANDA <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/18 MIRU APWS Rig. **11/16/18** Monitor well. Pumped 30bbls to kill well. ND WH. **11/20/18** RD MO due to rig issues. **12/18/18** MIRU. Check pressures. Kill well. **12/19/18** Pumped 130bbls to circulate bottom. SI well. Recheck pressures. **12/20/18** ND WH. NU BOP. POOH w/ 2 3/8" tbg. RU W/L. RIH w/ 5 1/2" CIBP set @ 4525'. RD W/L. **12/21/18** Ran CBL from 4525' – Surface. RD W/L. Tag CIBP @ 4525'. RU pump & establish circulation. Pumped **Plug #1** – Mix & pump 75sxs (1.32 yield, 14.8ppg) Class C cmt from 4525' – 3803' TOC. Displaced w/ 14bbls brine. PUH w/ tbg. **1/2/19** TIH w/ tbg. Tag TOC @ 3980'. Contacted OCD (Kerry Fortner) and received approval to spot plug at 3368' to 2948' and upgrading Plug #1 to 3802'. PT 5 1/2" csg to 600#/30min. Test-ok. Pumped **Plug #2** – Mix & pump 20sxs Class C cmt from 3980' – 3802'. Displaced w/ 14.2bbls water. Pumped **Plug #3** – Mix & pump 45sxs Class C cmt from 3368' – 2934'. Displaced w/ 11bbls water. TOH w/ tbg @ 1990'. **1/3/19** RU W/L. RIH & perf 6 holes @ 2100'. RD W/L. Unable to establish injection rate. Contacted OCD (Kerry Fortner) and received approval to spot the next plug. Pumped **Plug #4** – Mix & pump 40sxs Class C cmt from 2155' – 1770'. Displaced w/ 6.5bbls FW. WOC. TIH w/ tbg. Tag TOC @ 1800'. Closed all csg valves. **1/4/19** Check pressures. RU W/L. Perf 6 holes @ 300'. RD W/L. Establish injection rate. Pumped **Plug #5** – Mix & pump 95sxs Class C cmt from 300' – Surface. Good returned to surface. RD RR 1/4/2019.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 1/7/19

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-10-19
Conditions of Approval (if any):

Lovington San Andres Unit 45
Plugged WBD

Lovington Field
1980' FNL & 1980' FEL, Section 2, T17S, R36E
Lea County, NM/ API # 30-025-03853

Spud: 03/17/43
Completed: 05/26/43
Elevation: 3835' GL

Surface Csg: 13", 50# csg set @
250'
Cmt w/ 175sxs, circulated

(16" hole)

Intermediate Csg: 8 5/8", 28# csg
set @ 2051'.
Cmt w/ 600sxs cmt, TOC @ 213'
calc

(11" hole)

Prod Csg 5 1/2" 14# csg set @ 4577'.
Cmt w/ 400sxs, TOC @ 2396', calc

(7 7/8" hole)

TD @ 5147'

Plug #5: Mix & pump 95sxs
Class C cmt from 300' - Surface
Perf 6 holes @ 300'

Plug #4: Mix & pump 40sxs Class C
cmt from 2155' - 1770'.
Tag TOC @ 1800'
Perf 6 holes @ 2100'

Plug #3: Mix & pump 45sxs Class C
cmt from 3368' - 2934'

Plug #2: Mix & pump 20sxs Class C
cmt from 3980' - 3802'

Plug #1: Mix & pump 75sxs Class C
cmt from 4525' - 3803'
Tag TOC @ 3980'
Set 5 1/2" CIBP @ 4525'

San Andres 4-3/4" OH
interval: 4577' - 5147'

