| Submit 1 Copy To Appropriate District Office | State of New Mexico | | | Form C-103 | | |
|--|---|-----------------|--------------------------|---------------------------|---------------------------------|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natur | | ral Resources | WELL API | Revised August 1, 2011 | |
| $\frac{\text{District II}}{\text{II}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 | OIL CONSERVATION DI 1220 South St. Francis | | DIVISION | 30-025-31067 | | |
| | | | | | Type of Lease | |
| | | Santa Fe, NM 87 | | STAT | E FEE & Gas Lease No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | de Gas Lease No. | |
| | ES AND REPORTS ON | WELLS | | 7. Lease Na | me or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | | J | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | Lovington Paddock Unit | | | |
| 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other 🗌 | | | | 8. Well Number: 90 | | |
| 2. Name of Operator Chevron USA. mc. Mid Confinent L.P. | | | | 9. OGRID Number 241333 | | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | | | |
| 6301 Deauville Blvd., Midland, TX 79706 | | | Lovington Paddock | | | |
| 4. Well Location | | | | | | |
| Unit Letter K: 2535 feet from the SOUTH line and 1355 feet from the WEST line | | | | | | |
| Section 36 Township 16S Range 36E, NMPM, County Lea | | | | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)GR 3,836' GL 3,853' KB | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | | |
| NOTICE OF INTENTION TO: SUB | | | | SEQUENT | REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL | | | REMEDIAL WORI | | ALTERING CASING | |
| — | CHANGE PLANS | | COMMENCE DRI | LLING OPNS. | | |
| | MULTIPLE COMPL | | CASING/CEMENT | г JOB [| D POWIRS | |
| | | _ | 071150 | - | - | |
| OTHER: | 1 (0) 1 | | OTHER: | <u> </u> | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | |
| proposed completion or recompletion. 8 5/8" @ 2,050' TOC surface, 5 1/2" @ 6,350' TOC Surface, Perforations 6,055'- | | | | | | |
| 6,281', CIBP set at 6,000' w/ 50' of cmt. | | | | | | |

Chevron USA Inc completed abandonment of this well as follows:

12/20/2018: MIRU. Pressure test casing to 550 PSI for 15 minutes – good. Performed bubble test – good. Tagged cement @ 5,950'. M/P 84 BBLs MLF. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,950' T/ 5,704'. Spot 40 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,671' T/ 4,267'. Spot 95 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,800' T/ 2,865'. Spot 30 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,191' T/ 1,895'. Spot 55 SKS Class C, 1.33 YLD 14.8 PPG, F/ 500' T/ surface.Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Howie Lucas Well Abandonment Engineer

1/2/19

SIGNATURE E-mail address: howie.lucas@chevron.com_PHONE: <u>432-687-7216</u> <u>For State Use Only</u> APPROVED BY: <u>Kenny</u> Jurtue TITLE <u>Compliance</u> Office A DATE <u>-10-19</u> Conditions of Approval (if any)f