

Submit One Copy To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 S. First St., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
State of New Mexico  
Energy, Minerals and Natural Resources

JAN 07 2019

**OIL CONSERVATION DIVISION**

**RECEIVED**  
Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Mack Energy Corporation

3. Address of Operator  
PO Box 960 Artesia, NM 88211-0960

4. Well Location  
Unit Letter B 1840 feet from the North line and 2110 feet from the East line  
Section 4 Township 18S Range 35E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3940' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ ~~PAND A~~ ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

~~All Location is per OGD Inspection after PSA~~

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 3/11/2016

TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mec.com PHONE: 575-748-1288  
For State Use Only

APPROVED BY: Kerry Forster TITLE Compliance Officer A DATE 1-10-19  
Conditions of Approval (if any):

**LAST WELL ON LEASE**