Form 3160-5 (June 2013) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on page 2								
1. Type of Well Gas Well Other					8. Well Name and No. LESLIE FED COM 203H			
2. Name of Operator MATADOR PRODUCTION CO	INK com		9. API Well No. 30-025-44545-00-X1					
3a. Address3b. Phone5400 LBJ FREEWAY SUITE 1500Ph: 575-DALLAS, TX 75240Ph: 575-			(include area code) -2465 DOGIE DRAW-DELAWARE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,			State		
Sec 17 T25S R35E SESE 390 32.124195 N Lat, 103.382912		JAN 07 201	19	LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TREAFEREO	OF NOTICE,	REPORT, OR OTH	IER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	🗖 Dee	pen	Product	tion (Start/Resume)	O W	ater Shut-Off	
-	□ Alter Casing	🗖 Hyd	Hydraulic Fracturing		ation	□ Well Integrity		
Subsequent Report	🗖 Casing Repair	🗖 Nev	v Construction	🗖 Recom	Recomplete		her	
Final Abandonment Notice	Change Plans	🗖 Pluj	ig and Abandon 🛛 🗖 Tempor		rarily Abandon PD		ge to Original A	
	Convert to Injection		ug Back 🖸 Water Disposal					
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for BLM Bond No: NMB0001079 	ally or recomplete horizontally. rk will be performed or provide d operations. If the operation re bandonment Notices must be fi	, give subsurface e the Bond No. o esults in a multip	locations and measu n file with BLM/BI/ le completion or reco	ured and true ve A. Required su ompletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent mark filed with 0-4 must	ers and zones. hin 30 days be filed once	
Surety Bond:RLB0015172 AMENDED-PLEASE DELETE	E PRIOR SUNDRY FOR	THIS WELL A	ND REPLACE V	WITH THIS (ONE		NGL	
Please see attached C-102 to						N	, N°	
BHL: from 240' FNL and 990' R35E, BHL have been moved	FEL, Sec. 17, T25S, R35 I within previously approv	E, to 100' FN ed footprint.	L and 1270' FEL	. of Sec. 17,	T25S, ed on RPOU	i pri		
Adjusted Surface casing dept recent offset wells.	h from 1000' to 950' due t	to new inform	ation on the Rus	tier top base	ed on			
14. I hereby certify that the foregoing is	Electronic Submission #	PRODUCTION	COMPANY. sent	to the Hobbs	5		<u> </u>	
Name (Printed/Typed) TAMMY R LINK				JCTION AN	•		<u> </u>	
Signature (Electronic Submission)			Date 12/06/2	2018				
	THIS SPACE F	OR FEDER			 SE			
								
Approved By_CHRISTOPHER WALLS			TitlePETROLEUM ENGINEER Date 12/27/201					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any post s to any matter w	rson knowingly and ithin its jurisdiction.	l willfully to m	ake to any department of	gency o	f the United	
(Instructions on page 2)								

(Instructions on page 2) ** BLM REVISED **

'Additional data for EC transaction #446676 that would not fit on the form

32. Additional remarks, continued

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Adjusted Intermediate I casing depth from 5600' to 5500' due to new information on the Base of the salt from recent offset wells. Adjusted Intermediate II casing from 7 5/8" to x 7" to 7 5/8" longstring and adjusted estimated

setting depths.

Adjusted production hole size from 6 1/8" to 6 3/4" and the bottom production casing size from 4 1/2" 13.5# P-110/TXP to 5 1/2" 20# P-110 Eagle SFH. Spec sheet attached for 5 1/2" 20# Eagle SFH. Adjusted cement volumes for all strings accordingly.

Please e-mail all questions to JD Harkrider, jharkrider@matadorresources.com

' Revisions to Operator-Submitted EC Data for Sundry Notice #446676

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH SR	APDCH NOI
Lease:	NMNM136226	NMNM136226
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com
	Ph: 575-627-2465	Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com
	Ph: 575-627-2465	Ph: 575-627-2465
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DOGIE DRAW; WOLFCAMP	DOGIE DRAW-DELAWARE
Well/Facility:	LESLIE FED COM 203H Sec 17 T25S R35E Mer NMP SESE 390FSL 584FEL	LESLIE FED COM 203H Sec 17 T25S R35E SESE 390FSL 584FEL 32.124195 N Lat, 103.382912 W Lon