Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-025-36624
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franciscor.	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INIVI 80030	6. State Oil & Gas Lease No.
SUNDRY N	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APPROPOSALS.)	Santa Fe, NM 82305 Santa Fe, NM 82305 OTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Hardy 36 State
1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 028
1	illips Company	9. OGRID Number 217817
3. Address of Operator P. O. Bo Midland	ox 51810 i, TX 79710	10. Pool name or Wildcat
4. Well Location		
Unit Letter H	: 2374feet from the NORTH line and 5	11feet from the <u>EAST</u> line
Section 36	Township 20S Range 37E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, et	dc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF	INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
· —···· - · · · · · · · · · · · · · · ·		RILLING OPNS. P AND A
	☐ MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE	X	
OTHER:	☐ OTHER:	
	mpleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple C	
proposed completion or		completions: Attach wellbore diagram of
• • •	-	TH (96393) AND THE SKAGGS:
CONOCOPHILLIPS WOULD LIKE TO DHC THE HARDY; SAN ANDRES-NORTH (96393) AND THE SKAGGS; GRAYBURG (57380) PER DHC-4899. THIS IS PART OF A RE-COMPLETE JUST COMPLETED.		
ATTACHED IS A CÚRRENT WELLBORE SCHEMATIC.		
		DHC-4899
Spud Date:	Rig Release Date:	
I haraby cartify that the informati	on above is true and complete to the best of my knowled	dge and helief
Thereby certify that the Hilbridge	on above is true and complete to the best of my knowled	age and ocher.
hon	() da = a = = = = = = = = = = = = = = = =	
SIGNATURE SI OV	TITLE Staff Regulatory Techni	cian DÂTE 12/20/2018
Type or print name Rhonda Rog	ers E-mail address: rogerrs@conoc	cophillips.com PHONE: (432)688-9174
For State Use Only		, /
APPROVED BY:	TITLE	DATE 0//11/19
Conditions of Approval (if any):	Petroleum Engi	wec.

*

ConocoPhillips

Schematic - Current

HARDY 36 STATE 28 District Field Name API / UVI County State/Province PERMIAN CONVENTIONAL HARDY, TUBB-DRINKARD 300253662400 LEA . NEW MEXICO NORTH North/South Distance (ft) Orlginal Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Reference 10/2/2004 Sec. 36, T-20-S, R-37-E 511.00 2,374.00 VERTICAL - Original Hole, 12/20/2018 3:24:01 PM MD (ftKB) Vertical schematic (actual) Casing Joints; 19.0-1,292.1; 1,273.07; 1-1; 19.0 8.625; 8.097 Float Collar; 1,292.1-1,293.6; 1.53; 1-2; 8.625; 1,293.6 Rustler (final) 1,339.9 Casing Joints; 1,293.6-1,338.5; 44.90; 1-3; 8.625; 8.097 2,629.9 -Float Shoe; 1,338.5-1,340.0; 1.50; 1-4; 8.625; 8.097 3,565.0 Tubing; 16.7-3,655.6; 3,638.92; 4-1; 2.875; 3,648.6 Casing Joints; 19.0-3,896.6; 3,877.62; 2-1; 3,673.6 5.500; 4.950 Penrose (final) 3,700.5 Tubing Marker; 3,655.6-3,663.7; 8.10; 4-2; 2.875; 2.441 3,727.7 Tubing; 3,663.7-3,726.7; 63.00; 4-3; 2.875; 3.754.6 Anchor 5 1/2 X 2 7/8; 3,726.7-3,729.4; 2.75; 4i lo 3.783.5 4; 4.995; 2.441 10 **GRAYBURG** (final) 3,830.1 Tubing; 3,729.4-4,047.1; 317.65; 4-5; 2.875; 3.862.5 2 441 DV Tool; 3,896.6-3,898.8; 2.20; 2-2; 5.500; 3.889.8 4.950 Perforated; 3,926.0-3,936.0; 5/11/2018 3.899.0 -Perforated; 3,955.0-3,965.0; 5/11/2018 3,918.6 Perforated; 3,995.0-4,010.0; 5/11/2018 Perforated; 4,015.0-4,020.0; 5/11/2018 3.943.6 Perforated; 4,040.0-4,050.0; 5/11/2018 3,964.9 Tk-99; 4,047.1-4,078.5; 31.47; 4-6; 2.875; 2.441 Pump Seating Nipple; 4,078.5-4,079.6; 1.10; 4-3.995.1 7; 2.875; 2.250 Tubing Sub; 4,079.6-4,083.7; 4.10; 4-8; 2.875; 4,009.8 2.441 4,024.6 Cavens Desander Gas Anchor (D 2711-G); 4,083.7-4,103.0; 19.24; 4-9; 2.875; 1.500 4,046.9 Perforated; 4,140.0-4,145.0; 5/8/2018 4,053.5 Tailpipe; 4,103.0-4,198.1; 95.12; 4-10; 2.875; 2.441 SAN ANDRES (final) 4.078.4 Perforated; 4,159.0-4,164.0; 5/8/2018 Perforated: 4,194.0-4,199.0; 5/8/2018 4,083.7 Purge Valve; 4,198.1-4,198.9; 0.80; 4-11; 2.875; 4,145.0 2 441 Perforated; 4,211.0-4,216.0; 5/8/2018 4,193.9 Casing Joints; 3,898.8-6,957.0; 3,058.20; 2-3; 4,199.1 5.500; 4.950 Marker Joints; 6,957.0-6,976.0; 19.00; 2-4; 4,259.8 5.500; 4.950 Marker Joints; 6,976.0-6,995.0; 19.00; 2-5; 4.372.0 GI ORIETA (final)
RI INERRY (final)
TI IRR (final)
DRINKARD (final) 5.500; 4.950 6,336.9 Casing Joints; 6,995.0-8,015.4; 1,020.42; 2-6; 5.500; 4.950 6,976.0 -Perforated; 7,678.0-7,681.0; 1/6/2005 7,565.0 STRAWN (final) Perforated; 7,688.0-7,696.0; 1/6/2005 Perforated; 7,719.0-7,731.0; 12/14/2004 7,678.1 Perforated; 7,759.0; 1/6/2005 Float Collar; 8,015.4-8,016.5; 1.10; 2-7; 5.500; 7,695.9 4.950 7,758.9 Casing Joints; 8,016.5-8,061.3; 44.71; 2-8; 5.500; 4.950 8,015.4 Guide Shoe; 8,061.3-8,062.0; 0.75; 2-9; 5.500; 8.062.0

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Report Printed: 12/20/2018