Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 Er	ergy (Witherals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 3002545142
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION 1220 South St. Francis Dr. Santabe, NM 87505	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	3 South St. Francis Dr.	STATE FEE
1811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa De. NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		Heartthrob 17 State
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other		8. Well Number 707H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
<u> </u>		WC025G09S243310P Upper wolfcamp
4. Well Location		
Unit Letter P: 523 feet from the SOUTH line and 823 feet from the EAST line		
Section 17	Township 24S Range 33E	NMPM County LEA CO,NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3569'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
-	PLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	
CLOSED-LOOP SYSTEM		
OTHER:		LL CSG 🔯
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Fred Comment of the C		
12/21/18 6-3/4" Hole		
12/21/18 Production Casing @ 17,386' MD, 12,512' TVD		
Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,835') Lead Cement w/ 540 sx Class H (14.5 ppg, 1.26 yld)		
Did not circ cement to surface, TOC @ 10,971' by Calc		
Waiting on CBL - RR 12/22/18		
·		
Spud Date:	Rig Release Date: 12/22/18	
_	12/22/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE M TITLE Sr. Regulatory Administrator DATE 01/03/2019		
Type or print name Emily Fallis		/
	E-mail address: emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only		
For State Use Only APPROVED BY:	E-mail address: emily_follis@e	