Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	OOIL CONSERVATION DIVISION	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM,8820 BS  District III - (505) 334-6178  1000 Pio Prozos Pd. Artes, NM, 87410	OIL CONSERVATION DIVISION	30-039-31075
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 2019 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or state on a day heave two.
87505	ENED	
(DO NOT USE THIS FORM FOR HE OPOS	AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Red Cloud
PROPOSALS.)	San Wall Charles	8. Well Number 3
	Gas Well Other	9. OGRID Number
2. Name of Operator  Fulfer oil + Couttle Co.	110	9. OGRID Number /4/402
3. Address of Operator	<u> </u>	10. Pool name or Wildcat
• - ·	m 88352	JAI most TANS: 11 /17/05, TRUS
4. Well Location		
Unit Letter: 660 feet from the South line and 1980 feet from the East line		
Section 7 Township 25 5 Range 37 E NMPM County &		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3127 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON  REMEDIAL WO	RK 🄼 ALTERING CASING 🗆
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1-9-2019 = Finish Repair TANK, Flow line, + motor on unit,		
We Tostedwell 24HLS		
H-Barrels Oil, I Barrel Water, GAS TSTM at present time.		
RTS. 1-10-2019.		
Cond Date:	Rig Release Date:	
Spud Date: 12	-5-90 Rig Release Date: 12-	13.90
		<del></del> ,
YI I wife that the information of	and is two and annulate to the heat of my Impayled	go and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mike Don	MAN TITLE Production Sun	eriaten 2 en + DATE 1-11-2019
•		
Type or print name Mike De	E-mail address: MDENNIS	30824 @Gpm PHONE: 432 946 1890
For State Use Only		, 6m
ADDROLUDD SV	Petrolenn	n Engineer DATE 01/19/19
Conditions of Approval (Fany):		

Prospect: Fulfer oil and cattle co.LLC Location: Red Cloud 3 **PROPOSED** Location: Field: Jalmat, Tansill, Yates, 7RVRS Wellbore Diagram UL O, sec 3, T25-S, R37E Footage: API No.: 30-025-31075 Section: Spud Date: 12/5/1990 Block: 11" inches 8-5/8" OD 24# Township: Hole Size: Survey: Surface Casing: 350' TOC: County: Set @ Cement Lead: Lat: 220 sx class C Long: cf/sk ppg Elevations: Cement Tail: 3,127 Surface KB: Circulated KB Calc ck w/log? History Date FLINTCOAT: Casing Tally 1/9/2019 Repair hole in production tank, work on flow line, and repair the Gas NA engine. We did a 24 Hour Test, Na 4 Barrels oil, 1 Barrel, water, Gas is TSTM at present time Est TOC: NA ft CBL Wire Line The well didn't have to be pulled. 1/10/2019 Return to service **Short Joint:** NA --Wire Line NA **Short Joint:** NA --\_\_\_ Wire Line perforations 2555-2883 xxxxx Tubing Detail (top to bottom)

Description Joints Footage Depth this information was not on file when we 0.00 0.00 received the Westbrook files, old files from 0.00 0.00 1991 show 2-7/8" 2900' 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Rod Detail (top to bottom)

Description Rods Footage Depth No record provided 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 7-7/8" Hole Size: inches Prod. Csg; OD 5-1/2" 14# Set @: 3,098 ft 575 sx Cmt: Lead: Class c neat Lead info: cf/sk ppg 1/11/19 Mike Dennis 3,07 Tail: Poz H TD 3,100 Tall Info: cf/sk ppg

circulated to surfice