Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO. 30-035- 44359
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NMHOBES OCI	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505	ICES AND REPORTS ON WELLS AN 1 4 2019	7. Lease Name or Unit Agreement Name
	ices mid her on wells	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH TO ED	CONVOY 28 STATE COM
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 606H
2. Name of Operator	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	TRISTE DRAW, BONE SPRING EAST
4. Well Location Unit Letter B: 539   feet from the NORTH   line and 2322   feet from the EAST   line		
Section 28	Township 24S Range 33E	NMPM County LEA
Section 28	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3521 GL		
12. Charle Ammonwiata Pay to Indicata Natura of Natica, Panart or Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER: DRIL	L CSG TX
OTHER:  13. Describe proposed or compared to the proposed to the proposed or compared to the proposed to t	pleted operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
01/06/19 8-3/4" HOLE		
01/06/19 2nd Intermediate Casing @ 11,580' Run 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,005')  √ √ √		
Run 7-5/8", 29.7#, HCP-110, FXL (1,005' - 11,580')		
Lead Cement w/ 275 sx Class C (3.62 yldd, 9.0 ppg), followed w/155 sx Class C (2.55 yld, 11.0 ppg),		
Tail w/ 180 sx Class C (1.11 yld, 14.2 ppg)		
Test casing to 2,600 psi for 30 min - Good Circ 93 sx cement to surface Resume Drilling		
Spud Date: 01/19/2018	Rig Release Date:	
Spud Date.	Nig Neleuse Bute.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Paul I	7 Was Su Bagulatan Admin	introtor 01/10/18
SIGNATURE TITLE Sr. Regulatory Administrator DATE 01/10/18		
Type or print name Emily Folis	E-mail address: emily_follis@e	ogresources.comONE: 432-848-9163
For State Use Only	Petroleum Engin	eer a.//
APPROVED BY:	TITLE	DATE 01/19/19
Conditions of Approval (if any):		