

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 14 2019

Form C-103
Revised July 18, 2013

WELL API NO. 3002545372	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CARAVAN 285 STATE COM	
8. Well Number 703H	
9. OGRID Number 7377	
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter C : 483 feet from the NORTH line and 1411 feet from the line
Section 28 Township 24S Range 33E NMPM County LEA CO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/18 SPUD 12-1/4" HOLE

Surface Casing @ 1,298'
Run 9-5/8" 40# J-55 LTC
Lead Cement w/ 580 sx Class C (1.76 yld, 13.5 ppg), Tail w/ 90 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 303 sx cement to surface

01/01/19 8-3/4" hole
01/01/19 Intermediate Casing @ 11,826'
Run 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 978')
Run 7-5/8", 29.7#, HCP-110 MO-FXL (978' - 11,826')
Lead Cement w/ 435 sx Class C (3.62 yld, 9.0 ppg), follow w/ 175 sx Class C (2.55 yld, 11.0 ppg), Tail w/ 180 sx Class C (1.11 yld, 14.2 ppg)
Test casing to 1500 psi for 30 min - OK. Did not circ cement to surface, Ran CBL, TOC@1500' MD, conducted PIT to 500psi for 30 min,
Contacted Mark Whitaker w/ NMOCD - Approved
Resumed Drilling

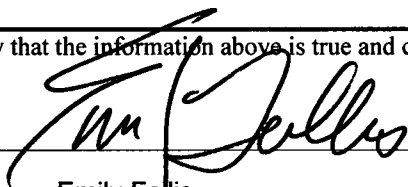
Spud Date:

12/20/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Sr. Regulatory Administrator

DATE 01/10/19

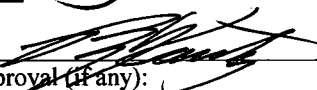
Type or print name Emily Follis

E-mail address: emily_follis@egresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

01/14/19

Conditions of Approval (if any):

Santos Gonzales

From: Reed Cupps
Sent: Monday, January 7, 2019 5:51 PM
To: Santos Gonzales; Ben Hoher; Sam Biffle; HP 621 Rig
Cc: Steve Munsell; Domingo Lopez; Dewey McMillen; Aj Dach; Jason Townsend; Thomas Thornton
Subject: Caravan 28 State Com #703H 7-5/8" cement job
Attachments: CCF01072019.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

HOBBS OCD
JAN 14 2019
RECEIVED

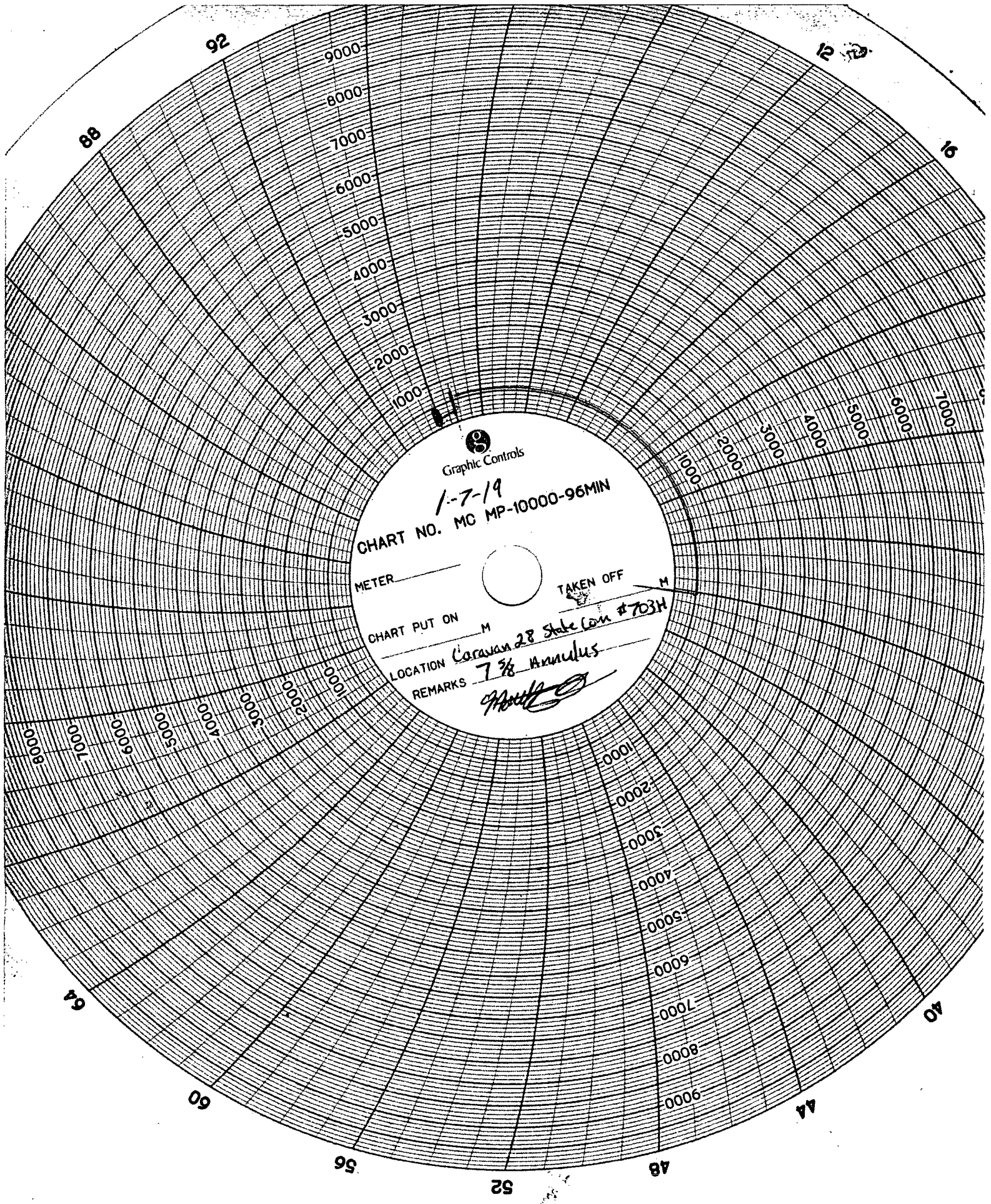
Men,

Just got off of the phone with Mark Whitaker, NMOCD engineer on call, regarding the forensics on the Caravan 28 State Com #703H that did not circulate cement to surface. Below is a summary of events on communications with the NMOCD

1. Circulated 8bbls spacer to surface.
2. Notified Mark Whitaker at NMOCD of results. Mark gave the directive to conduct a CBL and if cement is not lapped in previous surface casing shoe we would then be required to establish an injection rate + Braden head squeeze.
3. We conducted a CBL (iso-scanner) between our curve/lateral trips and noted TOC at 1,500'.
4. At 1300hrs, we attempted to establish an injection rate down the 7-5/8" x 9-5/8" casing annulus. With a 3rd party tester, we pressured up on the annulus to 500psi with the inability to establish injection
5. I then notified ~~Mark Whitaker~~ of the results and emphasized the inability to establish injection. ~~Mark gave the approval to continue operations on the Caravan 28 State Com #703H with no further remediation required.~~
6. Action: Ben/Santos: Please populate NMOCD 103 with the above information and time log and submit with NMOCD as per Mark Whitaker. PIT pressure chart attached.
7. Action: Hector/Jeff: Please record the following verbiage in the comments section of the DDR. "Conducted CBL ~~on Caravan 28 State Com #703H 7-5/8" casing string.~~ TOC interpreted at 1,500' MD. Attempted to establish injection rate without success, conducted PIT to 500psi for 30 minutes (no pressure decline). Notified Mark Whitaker, NMOCD Engineer on Call, of results. Mark Whitaker gave verbal approval to continue operations on the Caravan 28 State Com #703H with no further remediation required."

Thanks,

Reed Cupps
Drilling Engineer
EOG Resources Midland
Office: 432-848-9150
Cell: 432-212-2886
Email: reed_cupps@EOGResources.com



Graphic Controls

1-7-19
CHART NO. MC MP-10000-96MIN

METER _____

TAKEN OFF _____

CHART PUT ON _____

M

LOCATION Caravan 28 State Can #703H

REMARKS

7 3/8 Annulus
[Signature]