Dilute 1- (373) 393-6161 JESN French D., Hobbs, NM 88240 District 1- (373) 384-128 District 1- (Submit 1 Copy To Appropriate District Office	State of Sw Mexico	Form C-103
Denical II.—(678) 788-1230 88210 District III.—(678) 788-1230 88210 District III.—(678	<u>District I</u> – (575) 393-6161	Energy, Marerals and Natural Resources	Revised July 18, 2013
SITE First St. Artesis, PM 82310 Deback III. (1933-34-178 Deback III. (1934-34-188 DEBACK III. ((1/1/4/14)	
TITLE STATE FEE	811 S. First St., Artesia, NM 88210		
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SUNDRY NOTICES AND REPORTS ON WELLS CDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPPHN OR PLUG BACK TO A DISPERSANCE USE "APPLICATION FOR PERMIT FORM: CHOIP FOR SUCH PROPOSALS" 1. Type of Well: Oil Well		Santage, NIVI 8/303	6. State Oil & Gas Lease No.
DOLLY ROGER 16 STATE	87505		
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well Gas Well Other S. Well Number 707H 2. Name of Operator GOG RESOURCES 9. OGRID Number 7377 3. Address of Operator 10. Pool name or Wildcat ANTELIOPE RIDGE, WC 4. Well Location P O BOX 2267, MIDLAND TX 79702 10. Pool name or Wildcat ANTELIOPE RIDGE, WC 4. Well Location P O BOX 2267, MIDLAND TX 79702 10. Pool name or Wildcat ANTELIOPE RIDGE, WC ANTELIOPE RIDGE, WC 4. Well Location 16 Township 24S Range 34F NMPM County LEA CO NM II. Elevation (Show whether 37 / R. etc.) 11. Elevation (Show whether 37 / R. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	DIFFERENT RESERVOIR. USE "APPLICA		JOLLY ROGER 16 STATE
2. Name of Operator		as Well Cother	8. Well Number 707H
EOG RESOURCES 3. Address of Operator P O BOX 2267, MIDLAND TX 79702 4. Well Location Unit Letter 617 feet from the SOUTH line and 1963 feet from the WEST line Section 16 Township 245 Range 34E NMPM County LEA CO NM 11. Elevation (Show whether Str. R.R. R.R. R.R. G.R. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE		as well Other	
4. Well Location Unit Letter Section 16 Township 24S Range 34E NMPM County LEACONN 11. Elevation (Show wherks 187 Ref. KB, RT. GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A COMM	EOG RESC	URCES	
Well Location	3. Address of Operator		l i
Unit Letter		2267, MIDLAND TX 79702	ANTELOPE RIDGE, WC
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