| Damed 1-4757 744-1283 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. State Oil Access NM 8210 DOIL CONSERVATION DIVISION 1220 South St. Francis Dr. State Oil & Gas Leare NM 87505 5. Indicate Type of Lease STATE 5. Indicate Type of Lease STATE DOINT USE THIS FORM TOTS: SM 8710 DOINT USE THIS FORM TOT PROMINED SOUTH ST. FRANCE 1220 South St. Francis Dr. State Oil & Gas Leare No. 7. Lease Name or Unit Agreement Name Encore M State O23 DOINT USE THIS FORM TOT PROMINED TO RELOTER SON WELLS 7. Lease Name or Unit Agreement Name Encore M State O23 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Breitburn Operating LP 9. OGRID Number 3. Address of Operator Breitburn Operating LP 9. OGRID Number 3. Address of Operator Breitburn Operating LP 9. OGRID Number 370080 3. Address of Operator 11. Elevation (Show whether DR. R.KB, R.T. GR. etc.) NMPM County Lea 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK SUBSEQUENT REPORT OF: REMEDIAL WORK NALTERING GASING 00NMHOLE COMMINGLE MILTPLE COMPL OTHER: Completion Colling estimated date of stating any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion: Attack wellboare diagram of proposed completion or recompletion. State NLE 19.4.772018 117-201 | Submit 1 Copy To Appropriate District Office <u>District I</u> (575) 393-6161 | Office | | | Form C-103 Revised July 18, 2013 | |
|---|---|--|---------------------|---------------------------|-------------------------------------|--|
| Image: 1-005/334-017 1220 South St. Francis Dr. 5. Indicate 1ype of Lease Data (1-005) 34-017 Santa Fe, NM 87505 6. State Ol.# Cass Lases No. Data (1-005) 34-017 Subscrept (1-005) 34-017 6. State Ol.# Cass Lases No. Data (1-005) 34-017 Subscrept (1-005) 34-017 6. State Ol.# Cass Lase No. Down Use The Tool Near Proposal Sto Dent (1-005) NW ELLS 7. Lease Name or Unit Agreement Name Encore M State 023 DOW OUSE THE TOOM TOOR PROSALS TO DENT (1-005 ALC) IN PLUG BACK TO A DEFERENCY RUGE NAME NO PORTAGE THE INFORMACING PROMACING PR | 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | DIVISION | WELL API NO. 3 | 0-025-44966 | |
| SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE TROPORALS TO DAILLO RT DOE PROF NUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT (FORM C-10) FOR SUCH PROPOALS) 1. Type of Well: Oil Well Go NOT USE TROPORALS TO BURLO ROW DEPART (FORM C-10) FOR SUCH PROPOALS) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 023 2. Name of Operator Breitburn Operating LP 9. OGRID Number 370080 3. Address of Operator Breitburn Operating LP 9. OGRID Number 370080 4. Well Leation A 660 feet from the East Jine Section 29 Township 22S Range 37E NMPM County Lea Velocities Not Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEEFORM REPORT OF: PEEFORM REPEAL WORK ALTERING CASING DUN ALL TER CASINO MULTPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER COMPLIC ON SYSTEM OTHER COMPLICION SYSTEM OTHER COMPLICION OTHER COMPLIA WORK PLAIC AND, COL, CBL< | <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | First St., Artesia, NM 88210 OIL CONSERVATION DIVISION tIII - (505) 334-6178 1220 South St. Francis Dr. Lio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | | STATE FEE | | |
| IOD NOT USE THIS FORM FOR PROPOSALS TO DRILLOR TO DEFERS OR FLUG BACK TO A DEFERSIVE RESERVOR. USE "PULCATION FOR PRICE TORM C-101) FOR SUCH RECORDALS) Encore M State 023 1. Type of Well: Oil Well Gas Well Other 8. Well Number 023 3. Address of Operator Breitburn Operating LP 9. OGRID Number 370080 3. Address of Operator Breitburn Operating LP 9. OGRID Number 370080 4. Well Location Abo 4. 4.00 4. Well Location Abo Abo 4. Well Location 660 feet from the East line Section 29 Township 225 Range 37E NMPM County Least 11. Elevation (Show whether D.P., RKR, RT, G.R. etc.) 3359 3359 11. Elevation (Show whether D.P., RKR, RT, G.R. etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUS AND ABANDON ChaNGE PLANS ALTERINC CASING COMPLUCANCH ALTER CASING 13. Describe proposed or completed operations. (Clearly state all pertinent datalis, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore disgram of proposed completion. 11.1.2018 | 87505 | ICES AND REPORTS ON WELLS | | 7 Lease Name or Unit | Agreement Name | |
| 1. Type of Well: Oil Well: Gas Well Other 8. Well Number 023 2. Name of Operator Breitburn Operating LP 9. OGRID Number 370080 3. Address of Operator 10. Pool name or Wildeat Abot 4. Well Location A 660 feet from the North line and 660 feet from the East line 4. Well Location A 660 feet from the County Lea State line Abot 4. Well Number 0.2 Township 22S Range 37E NMPM County Lea 5. October 29 Township 22S Range 37E NMPM County Lea 5. October 29 Township 22S Range 37E NMPM County Lea 5. October 29 Township 22S Range 37E NMPM County Lea 5. October 29 Township 22S Range 37E NMPM County Lea 5. October 29 III. Elevation (Show whether DR, RKR, RT, GR, etc.) 3356 State AltTERING CASING 9. ULO RALTER CASING MULTPLE COMPL Commerce Proton Casing Cement Jack AltTERING CASING Demontal Alter Casing any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, inchuding estimated date of starting | (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL | OSALS TO DRILL OR TO DEEPEN OR PL | JG BACK TO A | ÷ | | |
| 3. Address of Operator 370080 11. Bagby Street, Suite 1800 Houston, TX 77002 10. Pool name or Wildeat 4. Well Location Abo Unit Letter 660 feet from the North Line and 660 Section 29 Township 22S Range 37E NDTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMPARAILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE MULTIPLE COMPL DUL ORA LTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE COMENCE DERILING OPNS PLUC RA LTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DITHER: CONFER DITHER: Completion 11-7-2018 MRU PU to rac Abo. 6764-6784 (Gspf @ 0.41" x 38") 119 bbis 15% HCL, 704 bbis 15# XL & 44 mibs 30/50 prop 11-22018 Frac Dub: 6150-6170 (Gspf @ 0.41" x 38") 119 bbis 15% HCL, 2016 bbis 15# XL & 44 mibs 30/50 prop 11-22018 Frac Ubb: 6150-6170 (Gspf @ 0.41" x 38") 119 bbis 15% HCL, 2016 bbis 15# XL & 44 mibs 30/50 prop 11-22018 Frac Ubb: 6150-6170 (Gspf @ 0.41" x 38") 119 bbis 15% HCL, 2016 bbis 15# | 1. Type of Well: Oil Well | Gas Well 🗌 Other | | | 023 | |
| 1111 Bagby Street, Suite 1600 Houston, TX 77002 Abo 4. Well Location A 660 feet from the Ine 9. Util Location A 660 feet from the East line 9. Util Location 29 Township 225 Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 3359 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON Commence DRILLING OPNS PAND A Commence DRILLING OPNS PAND A OWNHOLE COMMINGLE CloseD-Loop System OTHER: Completion CASING/CEMENT JOB Costand give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL Thi-10.2018 MIRQ PUN track Abb Sinebry, Dinkard & Tubb 11-10-2018 MRO PUN track Abb Sinebry, Dinkard & Tubb Ti-58 (Capitan date (God God U** x38") 119 bbb 15% HCL, 2010 bbis 15# XL & 14 mbb 30/50 prop 11-12-2018 Free Tubb. 6150-6170 (Gof @ 0.41" x 38") 119 bbbis 15% HCL, 2010 bbis 15# XL & 152 mibs 30/50 prop <td>2. Name of Operator</td> <td>Breitburn Operating LP</td> <td></td> <td>9. OGRID Number</td> <td>370080</td> | 2. Name of Operator | Breitburn Operating LP | | 9. OGRID Number | 370080 | |
| 4. Well Location A 660 feet from the line and line an | - | | | | | |
| Unit Letter A 660 feet from the East line Section 29 Township 228 Range 37E NMPM County La 11. Elevation (Show where DR. RKR, RT, GR, etc.) 3359 3359 Image: County La 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON Change PLUG AND ABANDON ALTERING CASING ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASINGCEMENT JOB COMMENCE DRILLING OPNS PAND A CloseD-LOOP SYSTEM OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completio operations. IClearly state all pertinent details, and give perinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 MRUP UD to frace Abo. Blinebry. Dinkard & Tubb 11+112.018 Frace Dinkard: 6804-6824; (689f @ 0.41" x 38") 119 bbis 15% HCL, 704 bbis 15# XL & 44 mibs 30/50 prop 11-22.018 11-22.018 Frace Tinkard: 6804-6824; (689f @ 0.41" x 38") 119 bbis 15% HCL, 201 bbis 15# XL & 152 mibs 30/50 p | | et, Suite 1600 Houston, TX 770 | 002 | ADO | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON FUNDORALL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DENLLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DOLOP SYSTEM OTHER: ALTERING CASING PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion. OTHER: Completion 11. T-2018 Capitan ran GR-Neutron, CCL, CBL 11. T-02018 Capitan ran GR-Neutron, CCL, CBL 11. T-02018 11. T-2019 Capitan ran GR-Neutron, CCL, CBL 11. T-02018 MIRU PU to fraz Abo, Bioshoy, Drinkard & Tubb 11. T-02018 11. To 2018 Capitan ran GR-Neutron, CCL, CBL 11. T-02018 MIRU PU to fraz Abo, Bioshoy, Drinkard & Tubb 11. To 2018 11. Tac Dinkard & GM-6224 (Bopf @ 0.41" x 38") 119 bbis 15% HCL, 704 bbis 15# XL & 44 mibs 30/50 prop Frac Dinkard 6604-6624 (Bopf @ 0.41" x 38") 119 bbis 15% HCL, 2011 bbis 15# XL & 152 mibs 30/50 prop 11. 22-2018 11. To 2018 Rig Release Date: 12-7-2018 12. To 2018 First production, well put on pump Rig Release Date: 12-7-2018 12. To 2018 Not Pumper Rig Release Date: 12-7-2018 14-8-2019 Spud Date: | A | 660feet from the | line and | feet from the | Eastline | |
| 3359' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CASING/CEMENT JOB ALTERING CASING DOWNHOLE COMMINGLE OTHER: Completion CASING/CEMENT JOB OTHER: Completion OTHER: Completion OTHER: Completion OTHER: Completion Inter Completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-17-2018 Capitan ran GR-Neutron, CCL, CBL 11-17-2018 Capitan ran GR-Neutron, CCL, CBL 11-12-2018 Fract Drickard: 660-4624 (68pf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mbs 30/50 prop Fract Drickard: 660-4624 (68pf @ 0.41" x 38") 119 bbls 15% HCL, 1712 bbls 15# XL & 152 mbls 30/50 prop 11-12-2018 Fract Drickard: 660-462 (68pf @ 0.41" x 38") 119 bbls 15% HCL, | Section 29 | | | | nty Lea | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE OTHER: COMMENCE DRILLING OPNS PAND A COSSED-LOOP SYSTEM OTHER: OTHER: COMMENCE DRILLING OPNS OTHER: Completion OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion. THER: OTHER: Completions: Attach wellbore diagram of proposed completion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 114-20218 Frac Abio: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 44 mlbs 30/50 prop 11-22018 Frac Abio: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5565-5586 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 First production, well put on pump Its publis 15% HCL, 2016 bb | | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE MULTIPLE COMPL COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE OTHER: COMMENCE DRILLING OPNS PAND A COSSED-LOOP SYSTEM OTHER: OTHER: COMMENCE DRILLING OPNS OTHER: Completion OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of proposed completion. THER: OTHER: Completions: Attach wellbore diagram of proposed completion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 114-20218 Frac Abio: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 44 mlbs 30/50 prop 11-22018 Frac Abio: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5565-5586 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 First production, well put on pump Its publis 15% HCL, 2016 bb | <u></u> | | | | <u> </u> | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE OTHER: OTHER: Completion I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Binebry, Drinkard & Tubb 11-12-2018 Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 104 bbls 15# XL & 249 mibs 30/50 prop 11-22-018 Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mibs 30/50 prop 11-22-018 Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mibs 30/50 prop 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. ALTE 1-8-2019 SigGNATURE Uncom MERUPARAMENT | 12. Check | Appropriate Box to Indicate N | ature of Notice, | Report or Other Data | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: OTHER: OTHER: Completion Commencement dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-11-2018 Frac Dinkard. 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mibs 30/50 prop 11-12-2018 Frac Dinkard. 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2011 bbls 15# XL & 249 mibs 30/50 prop 11-26-2018 Frac Dinkard. 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2011 bbls 15# XL & 44 mibs 30/50 prop 11-26-2018 Frac Blineby; 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mibs 30/50 prop 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1-8-2019 SiGNATURE Charlotte Nash E-mail address: Charlotte nash@breitb_Werewere Type or print name Charlotte Nash E-mail address: Petroletim Engineer PHONE: | | | | | | |
| DOWNHOLE COMMINGLE | | | | | | |
| CLOSED-LOOP SYSTEM OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7.2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Binebry, Drinkard & Tubb 11-11-10-2018 Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 249 mlbs 30/50 prop 11-12-2018 Frac Drinkard: 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 249 mlbs 30/50 prop 11-2-2018 Frac Blinebry. 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 512-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. MATE | | | CASING/CEMENT | ЈОВ 🗌 | | |
| OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Binebry, Drinkard & Tubb 11-11-2018 Frac Abo: 6764-6784 (68pf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 249 mlbs 30/50 prop Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 5565-5586 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 5565-5586 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 512-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Charlotte nash@breitb_Othermation TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com 713-632-8730 For State Use Only TITLE Petröletum Engineer DATE 713-632-8730 </td <td></td> <td></td> <td></td> <td></td> <td></td> | | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 11-11-2018 Frac Abo, 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 204 bbls 15# XL & 44 mlbs 30/50 prop Frac Drinkard, 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 201 bbls 15# XL & 249 mlbs 30/50 prop 11-22-2018 Frac Tubb. 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 11-26-2018 Frac Blinebry: 575-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 1-8-2019 SIGNATURE un.com TITLE Regulatory Analyst DATE 713-632-8730 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only APPROVED BY: TITLE Petrolectim Engineer DATE DATE 0411249 | | | | | | |
| proposed completion or recompletion. 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 11-11-2018 Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mlbs 30/50 prop Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2011 bbls 15# XL & 249 mlbs 30/50 prop 11-12-2018 Frac Dinkard: 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 11-26-2018 Frac Blinebry: 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5665-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 572-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1-8-2019 1-8-2019 SIGNATURE un.com Timestreament TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petriol@titm Engineer DATE 04/10/19 | | | | | | |
| 11-7-2018 Capitan ran GR-Neutron, CCL, CBL 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 11-11-2018 Frac Abo; 6764-66784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mlbs 30/50 prop Frac Drinkard: 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2011 bbls 15# XL & 4249 mlbs 30/50 prop 11-12-2018 Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 11-26-2018 Frac Blinebry: 575-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5665-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signature many 1-8-2019 SIGNATURE urn.com Date: TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Pettfoletim Engineer DATE 04/10/19 | | | C. For Multiple Con | npletions: Attach wellbor | e diagram of | |
| 11-10-2018 MIRU PU to frac Abo, Blinebry, Drinkard & Tubb 11-10-2018 Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mlbs 30/50 prop Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2011 bbls 15# XL & 249 mlbs 30/50 prop Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 511-22-2018 Frac Blinebry: 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 577-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 1-8-2019 1-8-2019 SIGNATURE urn.com Date: 1-8-2019 1-8-2019 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only APPROVED BY: TITLE Petrolettim Engineer DATE Phi.0419 | | r | | | | |
| 11-11-2018 Frac Abo: 6764-6784 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 704 bbls 15# XL & 44 mlbs 30/50 prop Frac Dinkard: 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 3101 bbls 15# XL & 249 mlbs 30/50 prop 11-12-2018 Frac Tubic 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL & 152 mlbs 30/50 prop 11-26-2018 Frac Blinebry: 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. E-mail address: Charlotte nash@breitb; Persenter and persent and persent and persenter and persent and persenter an | | | | | | |
| 11-12-2018 Frac Tubb: 6150-6170 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2021 bbls 15# XL, 8152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 1772 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 12-7-2018 SIGNATURE urn.com Charlotte Nash@breitb Detains and to a complete to the best of my knowledge and belief. Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com For State Use Only TITLE Petrol@titin Engineer DATE 713-632-8730 PPROVED BY: TITLE TITLE Petrol@titin Engineer DATE AULtol/19 | · • | | | | | |
| 11-26-2018 Frac Blinebry: 5755-5775 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 1772 bbls 15# XL & 152 mlbs 30/50 prop 5565-5585 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 2016 bbls 15# XL & 152 mlbs 30/50 prop 12-7-2018 Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 12-7-2018 SIGNATURE Charlotte nash@breitb.@with and@serements TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petrollettim Engineer DATE plicblettim Engineer DATE plicblettim | Frac Drinkard: 6604-6624 (6spf @ 0.41" x 38") 119 bbls 15% HCL, 3101 bbls 15# XL & 249 mlbs 30/50 prop | | | | | |
| 12-7-2018 First production, well put on pump Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Image: Charlotte.nash@breitb. Optimy segments Image: Charlotte.nash@breitb. Optimy segments SIGNATURE Charlotte.nash@breitb. Optimy segments TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petrolêtitim Engineer DATE 0ATE 0ATE | | | | | | |
| Spud Date: 10-16-2018 Rig Release Date: 12-7-2018 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Image: Charlotte nash@breitb_Detabulage Image: Charlotte nash@breitb_Detabulage SIGNATURE urn.com Image: Date is true and complete to the best of my knowledge and belief. Image: Date is true and complete to the best of my knowledge and belief. SIGNATURE urn.com Image: Date is true and complete to the best of my knowledge and belief. Image: Date is true and complete to the best of my knowledge and belief. SIGNATURE urn.com Image: Date is true and complete to the best of my knowledge and belief. Image: Date is true and complete to the best of my knowledge and belief. Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petroletim Engineer DATE Philping | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Charlotte.nash@breitb Deterviewerburn.com TITLE Regulatory Analyst DATE 1-8-2019 SIGNATURE Date 2019/1.00 08:1824.0000 TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petrolêtim Engineer DATE 0.110/19 | 12-7-2018 First production | , well put on pump | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Charlotte.nash@breitb Deterviewerburn.com TITLE Regulatory Analyst DATE 1-8-2019 SIGNATURE Date 2019/1.00 08:1824.0000 TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petrolêtim Engineer DATE 0.110/19 | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Charlotte.nash@breitb Deterviewerburn.com TITLE Regulatory Analyst DATE 1-8-2019 SIGNATURE Date 2019/1.00 08:1824.0000 TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Petrolêtim Engineer DATE 0.110/19 | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Charlotte.nash@breitb Detervision com SIGNATURE Urn.com Detervision com TITLE Regulatory Analyst DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE Pettrolettim Engineer DATE 04 (10/19) | | | [| | | |
| charlotte.nash@breitb Detaily signed by charlotte nash@breitb Detaily signed by charlotte nash@breitb Regulatory Analyst 1-8-2019 SIGNATURE DATE 1-8-2019 DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE TITLE Petrolêtim Engineer DATE 04 (16/19) | Spud Date: 10-16-2 | J18 Rig Release Da | ite: 12 | 2-7-2018 | | |
| charlotte.nash@breitb Detaily signed by charlotte nash@breitb Detaily signed by charlotte nash@breitb Regulatory Analyst 1-8-2019 SIGNATURE DATE 1-8-2019 DATE 1-8-2019 Type or print name Charlotte Nash E-mail address: charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only TITLE TITLE Petrolêtim Engineer DATE 04 (16/19) | | | | | | |
| SIGNATURE Urn.com Differentiation and the extended and the extended on and the extend | I hereby certify that the information | above is true and complete to the b | est of my knowledge | e and belief. | | |
| Type or print name Charlotte Nash E-mail address: Charlotte nash@mavresources.com PHONE: 713-632-8730 For State Use Only APPROVED BY: TITLE Petroletim Engineer DATE DATE DI | | | Regulatory Ana | alyst | 1-8-2019 | |
| Type or print name | - | | chadotto posh@ | | 712 622 0720 | |
| APPROVED BY: | Type or print name | E-mail address | chaunte nasn@ma | PHONE: | / 13-032-0/30 | |
| APPROVED BY: | For State Use Only | | Dec. 4 | | | |
| | APPROVED BY: Conditions of Approval (if any): | TITLE | Petroleuin | Engineer DATE | 91/10/19 | |

*