Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Nictrical II (575) 749-1292		WELL API NO. 30-025-28404
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Rd., Aztec, NM 87410 Sonto Ec. NIM 97505		STATE FEE 6. State Oil & Gas Lease No.
District IV - (505) 476-3460 Santa Fe, NIVI 87505 Santa Fe, NIVI 87505		8910115870	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Langlie Jal Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 101
	and Gas Operating, Inc	OEB 12019	9. OGRID Number 372000
3. Address of Operator 1515 Ca Hobbs,	ille Sur, Suite 174 NM 88240	OFF SUCH OFF	10. Pool name or Wildcat Langlie Mattix; 7 rivers Q- Grayburg
4. Well Location			
Unit Letter L :			,
Section 32	Township 24 11. Elevation (Show whether	Range 37 r DR, RKB, RT, GR, etc.,	NMPM Lea County
3234' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER:	П	⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE BOOK TITLE Pondent Marage DATE 1/14/19 TYPE OR PRINT NAME M. Y. Merchant E-MAIL: myomerch@penvocoil.com PHONE: (575)492-1236			
TYPE OR PRINT NAME My. For State Use Only	Merchant E-MA	AIL: Mysmerch@pe	envocoil.com PHONE: (575)492-1236
APPROVED BY:	land TITI:	E	DATE 01/14/19
			