1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III

Off Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

IV. Well Completion Data

☐ AMENDED REPORT

I. REQUEST FOR ALLOWARDE AND AUTHORIZATION TO TRANSPORT										
J.	² OGRID Number									
4.	PL.	est.		217	217817					
ConocoPhillips Company P. O. Box 51810						³ Reason for Filing Code/ Effective Date				
Midland, TX 79710 RECOMP										
⁴ API Number										
KAGGS; G	GRAYBU	RG		57380						
Property Nar	ne		, , .	⁹ Well Number						
1670 SEMU					125					
II. 10 Surface Location										
hip Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County				
38E		10	SOUTH	190	WEST	LEA				
S	Pool Name SKAGGS; C Property Nan SEMU 1	Pool Name SKAGGS; GRAYBU Property Name SEMU ship Range Lot Idn	Pool Name SKAGGS; GRAYBURG Property Name SEMU ship Range Lot Idn Feet from the	Pool Name SKAGGS; GRAYBURG Property Name SEMU ship Range Lot Idn Feet from the North/South Line	Pool Name SKAGGS; GRAYBURG Property Name SEMU ship Range Lot Idn Feet from the North/South Line Feet from the	Pool Name SKAGGS; GRAYBURG Property Name SEMU Ship Range Lot Idn Feet from the North/South Line Feet from the East/West line				

11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line | Feet from the Range East/West line County 12 Lse Code 13 Producing Method ¹⁵ C-129 Permit Number 16 C-129 Effective Date Gas Connection 17 C-129 Expiration Date

III. Oil and Gas Transporters ²⁰ O/G/W ¹⁸ Transporter **Transporter Name OGRID** and Address HOLLY TRANSPORTATION, LLC 278421 0 TARGO MIDSTREAM SERVICES LLC 24650 G

22 Ready Date ²¹ Spud Date 23 TD ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC 4150' 09/08/1997 11/08/2018 7000' 3833'-3151' NA 30 Sacks Cement ²⁸ Casing & Tubing Size ²⁹ Depth Set ²⁷ Hole Size 8 5/8" 1250' 565 SX 12.25 7 7/8" 5 1/2" 7000' 1290 SX 2 7/8" 4048' NA

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 11/14/2018 11/14/2018 11/15/2018 24 HR 200# 400# ³⁸ Oil 39 Water 40 Gas 37 Choke Size 1 Test Method **15 BOPD** 150 BWPD 50 MCF/D ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: **Rhonda Rogers** Approval Date: Title: Staff Regulatory Technician E-mail Address: rogerrs@conocophillips.com Date: Documents pending BLM approvals will 12/03/2018 (432)688-9174 subsequently be reviewed and scanned

1/1/18

HOBBS OCD HOBBS OCD JAN 1 4 2019 FORM APPROVED UNITED STATES OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NOTICES AND REPORTS ON WELLS Support use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NMLC031670B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. **SEMU 125** ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator CONOCOPHILLIPS COMPANY **RHONDA ROGERS** API Well No Contact: 30-025-34126 E-Mail: rogerrs@conocophillips.com Field and Pool or Exploratory Area SKAGGS; GRAYBURG 3a. Address 3b. Phone No. (include area code) P. O. BOX 51810 Ph: 432-688-9174 MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 18 T20S R38E Mer NMP SWSW 10FSL 190FWL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☑ Production (Start/Resume) ■ Water Shut-Off □ Acidize □ Deepen ■ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report ■ New Construction □ Other □ Casing Repair □ Recomplete ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. **CONOCOPHILLIPS COMPANY** FIRST DELIVERED THIS WELL 11/9/18

14. I hereby certify that the foregoing is true and correct Electronic Submission #446614 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Name (Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN Signature (Electronic Submission) Date 12/05/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved By Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know States any false, fictitious or fraudulent statements or representations as to any matter within its just a crime for any person know that it is just a crime for any person know and scanned and scanned Instructions on page 2)

** OPERATOR SUPPLY Conditions of approval, if any, are attached. Approval of this notice does not warrant or subsequently be reviewed and scanned certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person known e United Form 3160-5 (June 2015)

UNITED STATES

CIVILLED STATES	
DEPARTMENT OF THE INTERIOR	,4~
DELTH CHILD OF THE HATELOCK	
BUREAU OF LAND MANAGEMENT	

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5 Lease Serial No.

	NOTICES AND REPOR		e-enter an							
Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD) for such propo								
SUBMIT IN	TRIPLICATE - Other instr	uctions on page	2	7. If Unit	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well	ner		,,, -	8. Well N SEMU	8. Well Name and No. SEMU BTD 125					
Name of Operator CONOCOPHILLIPS COMPAN	Contact: F NY E-Mail: rogerrs@co	RHONDA ROGEF nocophillips.com	RS C	9. API W 30-02	Tell No. 25-34126					
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		3b. Phone No. (inclined Ph: 432-688-91)	ide area code)	10. Field SKAC	and Pool or Explor GGS; GRAYBUR	atory Area RG				
4. Location of Well (Footage, Sec., T Sec 18 T20S R38E Mer NMP	, R., M., or Survey Description) SWSW 10FSL 190FWL	RHONDA ROGEF nocophillips.com 3b. Phone No. (incl. Ph: 432-688-91	NA THE	11. Coun	ty or Parish, State					
12. CHECK THE AI	PROPRIATE BOX(ES) T	O INDICATE N	ATURE O	F NOTICE, REPORT	, OR OTHER I	DATA				
TYPE OF SUBMISSION			ТҮРЕ ОР	ACTION						
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Hydraulic☐ N		, _	Water Shut-Off Well Integrity					
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	☐ New Cons☐ Plug and A		■ Recomplete □ Temporarily Aban	_	Other				
_ x man realisonment rouse	Convert to Injection	☐ Plug Back		☐ Water Disposal	40					
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit CONOCOPHILLIPS COMPAN INTO SKAGGS; GRAYBURG. 10/12/18 PUT 40' CMT ON TOTOP OF CIBP & TOC @ 6336 10/15/18 PUT ANOTHER 20' 10/16/18 RIH & PERFED @ 3 GALS OF 15% NEFE ACID W 11 BBLS LINEAR AND 1623 E 101,460#. 11/7/18 RIH W/124 JTS 2 7/8" 11/8/18 RIH W/RODS & PUMI 11/9/18 RDMO	k will be performed or provide it operations. If the operation resu andonment Notices must be filed nal inspection. IY WOULD LIKE TO PLUC OP OF CIBP @ 6650. TOO OP OF CIBP @ 6650. TOO OP OF CIBP & 9951 - 3945' & 3910' - 3903'/CORROSION INHIBITOR BBLS X-LINK, FRAC W/68, g. 6.5#, L-80 EUE8RD TBG OP SPACE PUMP & HANG OP OP OF CIBP & HANG OP OP OF CIBP & HANG OP	the Bond No. on file with in a multiple componly after all requires BACK THE SEM (C) (E) (E) (E) (E) (E) (E) (E) (E) (E) (E	ith BLM/BIA oletion or reco ments, include AU; BLINEE SET CIBP 8838' - 3833 S. 10/31/18 00# 30/50	. Required subsequent repimpletion in a new interval, ing reclamation, have been BRY/DRINKARD/TUB @ 6356' & PUT 20' Color. SPOT 1000 FRAC STAGE 1 PUT ATLAS CRC. Total services	orts must be filed w, a Form 3160-4 mu completed and the B AND RECOM	vithin 30 days st be filed once operator has				
14. I nereby certify that the foregoing is	Electronic Submission #44	6225 verified by the HILLIPS COMPAN	ne BLM Weil Y, sent to ti	Information System ne Hobbs		•				
Name (Printed/Typed) RHONDA	ROGERS	Title	STAFF	REGULATORY TECH	INICIAN					
Signature (Electronic S	ubmission)	Date	12/03/20)18						
	THIS SPACE FOR	R FEDERAL OF	STATE (OFFICE USE						
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conductive the applicant to c	itable title to those rights in the sect operations thereon.		_{ઃe} subseqા =	ents pending BLM a pently be reviewed		ate				
States any false, fictitious or fraudulent s					و~ د	or the Othica				

Additional data for EC transaction #446225 that would not fit on the form

32. Additional remarks, continued

ATTACHED IS A CURRENT WELLBORE SCHEMATIC

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
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2.875	b. Type of Con 2. Name of Open CONOCOP 3. Address P. Mill 4. Location of W. At surface At top prod in At total depth 14. Date Spudde 09/09/1997 18. Total Depth: 21. Type Electric ON FILE 23. Casing and Lin Hole Size 12.250 7.875 24. Tubing Reco Size Depth 2.875	perator PHILLIPS P. O. BOX MIDLAND, Well (Repo SWSW I interval re oth SWS ded The ciner Recor Size/Gra 8.628	Other COMPA 51810 TX 797 ort location 10FSL 1 corted be W 10FS MD TVD Mechan	ew Well 10 on clearly ar 90FWL low SW3 L 190FWL 15. D 7000 7000 7000 ical Logs R	-Mail: rand in according to the Mail: rand in according to the	rogerrs	Contacts@con	Deepen :: RHONE ocophillip	DA ROGE s.com . Phone I h: 432-6: quiremen	ERS No. (include 88-914)	C	-	7. Un 8. Le Si	ase Name a EMU 125 PI Well No. ield and Pc KAGGS; C ec., T., R., Area Sec	greem and We pol, or GRAY M., or c 18 T	ent Name and No. ell No. 30-025-34126 Exploratory BURG Block and Survey 20S R38E Mer NMI
2. Name of Operator 2. Name of Operator 3. Address 2. Name of Operator 3. Address 3. Address 7. But of CA Agreement Name and No. 3. Address 7. But of CA Agreement Name and No. 3. Address 7. But of CA Agreement Name and No. 3. Address 7. But of CA Agreement Name and No. 3. Address 3. Address 7. But of CA Agreement Name and No. 3. Address 3. Addr	2. Name of Open CONOCOP 3. Address P. Mill 4. Location of W. At surface At top prod in At total depth 14. Date Spudde 09/09/1997 18. Total Depth: 21. Type Electric ON FILE 23. Casing and Lin Hole Size 12.250 7.875 24. Tubing Reco Size Depth 2.875	perator PHILLIPS P. O. BOX MIDLAND, Well (Repo SWSW interval re oth SWS ded The ciner Recor Size/Gra 8.628	Other COMPA 51810 TX 797- ort location 10FSL 1 corted be W 10FS MD TVD Mechan	on clearly ar 90FWL low SW3 L 190FWL 15. D 7000 7000 ical Logs R	i-Mail: r ad in acc	cordan FSL 19	Contacts@con	: RHONE ocophillip 3a Pl Federal re	DA ROGE s.com . Phone I h: 432-6: quiremen	ERS No. (include 88-914)	C	-	8. Le Si	ase Name a EMU 125 PI Well No. ield and Po KAGGS; C ec., T., R., Area Sec	ool, or SRAY M., or c 18 T	30-025-34126 Exploratory BURG Block and Survey 20S R38E Mer NMI
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3. Address P. O. BOX 51810 3. Phone No (includent and accordance with Federal requirement) 3. API Well No. 30-025-34126 4. Location of Well (Report location clearly and in accordance with Federal requirement) 4. Data face 5. SWSW 10FSL 190FWL 1. At top 10 prod interval reported below 5. SWSW 10FSL 190FWL 1. Data T.D. Reached 10/27/1997 1. Data T.D. Reached 10/	3. Address P. Mil 4. Location of W. At surface At top prod in At total depth 14. Date Spudde 09/09/1997 18. Total Depth: 21. Type Electric ON FILE 23. Casing and Lin Hole Size 12.250 7.875 24. Tubing Reco	P. O. BOX MIDLAND, Well (Repo SWSW I interval re oth SWS ded 7 h: ric & Other Size/Gra 8.628	51810 TX 797 ort location 10FSL 1 corted be W 10FS MD TVD Mechan	90FWL low SW3 L 190FWL 15. D 7000 7000 ical Logs R	nd in acc	FSL 19	ce with	3a Pl Federal re	h: 432-6 quiremen	No. (include 88-94)	area code	VED		PI Well No. ield and Po KAGGS; C ec., T., R., Area Sec	ool, or SRAY M., or c 18 T	Exploratory BURG Block and Survey 20S R38E Mer NMI
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18. Total Depth: MD 7000 19. Plug Back T.D. T.D. 11/108/2018 18. Total Depth: MD 7000 19. Plug Back T.D. T.D. MD 4150 20. Depth Bridge Plug Set: MD 4150 17. MD 4150 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well coved?	14. Date Spudde 09/09/1997 18. Total Depth: 21. Type Electric ON FILE 23. Casing and Lin Hole Size 12.250 7.875 24. Tubing Reco	ded 7 h: ric & Other Liner Recor Size/Gra 8.628	MD TVD Mechan	7000 7000 7000 ical Logs R	/27/199	97			16. Da	te Complet	ED.		12. C		arısn	
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An out Pulled Size Size/Grade Wt. (#/ft.) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. (BBL.) Cement Top* Amount Pulled 12.250 8.625 M-50 23.0 0 1250	ON FILE 23. Casing and Lin Hole Size 12.250 7.875 24. Tubing Reco Size Deptl 2.875	Liner Recor Size/Gra 8.629	d (Repor		un (Sub	— —			MD	41	50 50	20. Dep				TVD 4150
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2.875	2.875	cord	J.		L					<u> </u>						<u> </u>
26. Perforation Record Size No. Holes Perf. Status		oth Set (MI) Pac	cker Depth	(MD)	Siz	e I	Depth Set (MD)	Packer Dep	th (MD)	Size	Der	oth Set (MI	D)	Packer Depth (MD)
Formation	25. Producing Inf)48			<u> </u>		26. Perfo	ration Re	cord						
B 3873 TO 3878				Тор		Bot	tom		Perforate	d Interval		Size	N	o. Holes		Perf. Status
Column		GRAYBU	RG		3763		3988						\perp		_	
Diagram Diag													+			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3833 TO 3945 28. Production - Interval A Date First Produced Date 11/14/2018 11/15/2018 24					- +								╁			
28. Production - Interval A Date First Produced Date Tested Production 11/14/2018 24 Dil Gas BBL Gravity Grav		ure, Treatm	ent, Cem	ent Squeeze	, Etc.											
28. Production - Interval A Date First Test Date Tested Date Tested Produced 11/14/2018 24 Told Produced Size Flwg. Si Test Date Test D	Depth	oth Interval	TO 20	45 5000 C/	10 150	/ ACID	11 DDI	CLINEAD	9 1622 B	Amount and	Type of N	laterial	460#		.	
Date First Produced Date Test Date Test Date Tog. Press. Size First Production - Interval B Date First Date Tog. Press. Cas. Production Date Date First Produced Date Tog. Press. Size Tog. Date Date First Produced Date Tog. Press. Size Tog. Date Date Date Date Date Date Tog. Press. Cas. Date Date Date Date Date Date Date Date		383	3 10 394	45 5000 GA	ALO 107	6 ACID	IIBBL	.S LINEAR	0x 1023 B	DES X-LINK	, TOTAL S	AND - 101	.400#			
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11/14/2018 11/15/2018 24	Date First Test	t H	ours										roductio	n Method		
Size Flwg. SI Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Date Test Date Tested Production BBL MCF BBL Corr. API Gravity G				Production						r. API	Gravity	´				
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OLEU ONL T	SI														011	M approvals WI
(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #447842 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	(See Instructions of ELECTRONIC S	and space. SUBMISS	for addi	itional data 17842 VER	on reve	rse sid BY TI	le) HE BLM	M WELL	INFORM	AATION SY	STEM		ants	pendin	g bu	ved and scanne

28b. Proc	luction - Inter	val C									-		
Date First Produced				Gas MCF	Water Oil Gravity BBL Corr. API			Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status	us			
28c. Prod	luction - Inter	val D	_										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	V	Vell Status				
29. Dispo	sition of Gase TURED	Sold, used	for fuel, vent	ed, etc.)		_							
	nary of Porous	s Zones (In	clude Aquife	rs):					31. For	rmation (Log) Markers			
tests,	all important including dep ecoveries.	zones of poth	orosity and cotested, cushic	ontents there on used, time	eof: Corec tool ope	d intervals and a n, flowing and	all drill-stem shut-in pressure	es					
	Formation		Тор	Bottom		Description	ns, Contents, etc	Э.		Name		Top Meas Depth	
ON FILE								-	+	Meas. Dept			
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32. Addit ATTA	ional remarks ACHED IS TH	(include pl IE GAS C	lugging proce APTURE P	edure): LAN									
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	enclosed atta		(1 full set re	ald)		2. Geologic l	Renort		3. DST Re	port 4 D	irections	al Survey	
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						6. Core Anal			7 Other:				
							-						
34. I here	by certify that	the forego	-							records (see attached in	struction	ıs):	
	•		Electr				by the BLM W MPANY, sent			stem.			
2.7		BUOND	, poorpo				mat. C	TAFE 1		NOV TECHNICIAN			
Name	(please print)	KHONDA	A KUGERS				Title S	IAFF	KEGULA I (DRY TECHNICIAN			
Signa	ture	(Electron	ic Submissi	on)			Date 12/14/2018						
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