

HOBBS OCD
 JAN 14 2019
 RECEIVED

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-45019
 2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Coachman Fee Com
 6. Well Number:
 14H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 WC-025 G-08 S2535340; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	21	25S	35E		231	North	1194	West	Lea
BH:	M	21	25S	35E		216	South	565	West	Lea

13. Date Spudded 8/29/18	14. Date T.D. Reached 9/14/18	15. Date Rig Released 9/17/18	16. Date Completed (Ready to Produce) 11/10/18	17. Elevations (DF and RKB, RT, GR, etc.) 3238' GR
18. Total Measured Depth of Well 15704'	19. Plug Back Measured Depth 15610'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11100-15610' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1126'	17 1/2"	813 sx	0
9 5/8"	40#	5359'	12 1/4"	1800 sx	0
5 1/2"	20#	15693'	8 3/4"	2900 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10204'	10194

26. Perforation record (interval, size, and number)

11100-15610 (750)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11100-15610'	Acid w/73,801 gal 7 1/2%; Frac w/8,790,381# sand & 9,403,909gal fluid

28. PRODUCTION

Date First Production 11/10/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/10/18	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period 24Hr	Oil - Bbl 558	Gas - MCF 1686	Water - Bbl. 2952	Gas - Oil Ratio
Flow Tubing Press. 2300#	Casing Pressure 1700#	Calculated 24-Hour Rate	Oil - Bbl. 558	Gas - MCF 1686	Water - Bbl. 2952	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By

31. List Attachments
 Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Amanda Avery*

Printed

Name: Amanda Avery

Title Regulatory Tech II

Date: 1/8/19

E-mail Address: aavery@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T.Rustler	911'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1270'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T.	T. Gallup	T. Ignacio Oztzte
T. Paddock		T. Lamar 5350'	Base Greenhorn	T.Granite
T. Blinebry		T. Bell Canyon 5382'	T. Dakota	
T.Tubb		T. Cherry Canyon 6316'	T. Morrison	
T. Drinkard		T. Brushy Canyon 7891'	T.Todilto	
T. Abo		T. Bone Springs Lm 10374'	T. Entrada	
T. Wolfcamp		T. 1 st Bone Spring 10375'	T. Wingate	
T. Penn		T. 2 nd Bone Spring 10988'	T. Chinle	
T. Cisco (Bough C)		T. 3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology