

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM97157		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: rebecca.deal@devon.com			7. Unit or Agreement Name and No. NMNM97157		
3. Address P O BOX 250 ARTESIA, NM 88201			8. Lease Name and Well No. WHITE DOVE 17 FED COM 2H		
3a. Phone No. (include area code) Ph: 405-228-8428			9. API Well No. 30-025-43027-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 260FSL 1350FWL At top prod interval reported below SWSW 408FSL 785FWL At total depth NWNW 326FNL 776FWL			10. Field and Pool, or Exploratory WC-025 G05 S233417N		
14. Date Spudded 05/22/2018			15. Date T.D. Reached 06/04/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/28/2018			17. Elevations (DF, KB, RT, GL)* 3479 GL		
18. Total Depth: MD TVD 15110 10434			19. Plug Back T.D.: MD TVD 15008		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1060		712		0	283
12.250	9.625 J-55	40.0	0	5130		1470		0	104
8.750	5.500 P-110	17.0	0	15096		1455		1945	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10100							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING UPPER			10551 TO 14969		596	OPEN
B) BONE SPRING	10551	14969				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10551 TO 14969	6,340,838# PROP, 11,424 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2018	09/08/2018	24	→	1119.0	1593.0	1974.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1288	Csg. Press.	24 Hr. Rate →	Oil BBL 1119	Gas MCF 1593	Water BBL 1974	Gas:Oil Ratio 1424	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2018	09/08/2018	24	→	1119.0	1593.0	1974.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI 1288	Csg. Press. 3.0	24 Hr. Rate →	Oil BBL 1119	Gas MCF 1593	Water BBL 1974	Gas:Oil Ratio 1424	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #437320 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 2/28/2019

JAN 16 2019

RECEIVED

ACCEPTED FOR RECORD

DEC 15 2018

FLows FROM WELL

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	995	1362	BARREN	RUSTLER	995
SALADO	1362	4962	BARREN	SALADO	1362
BASE OF SALT	4962	4962	BARREN	BASE OF SALT	4962
DELAWARE	4962	8610	OIL/GAS	DELAWARE	4962
BONE SPRING	8610		OIL/GAS	BONE SPRING	8610

32. Additional remarks (include plugging procedure):

Production csg as follows: TD 8-3/4" hole @ 11,401' & 8-1/2" hole @ 15,110'. RIH w/ 358 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 15,096'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #437320 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/10/2018 (19DW0013SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 09/27/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****