Office	,	State of New Mo		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Ainerals and Natu	ıral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	ane oim	NSERVATION	DIVISION	30-041-00087
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 882 10 <u>District III</u> – (505) 334-6178	122	0 South St. Fran	ncis Dr.	5. Indicate Type of Lease
		Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	אַטע אַ ע צַטוּט	,		NMCL062178
SUNDRY NO (DO NOT USE THIS FORM FOR PRO	PERVER	ORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "APIPPROPOSALS.)	POSALS TO DRILL OF PLICATION FOR PERM	R TO DEEPEN OR PL MIT" (FORM C-101) FO	UG BACK TO A OR SUCH	Milnesand SA Unit
1. Type of Well: Oil Well	8. Well Number 36			
2. Name of Operator EOR Operating Company				9. OGRID Number
3. Address of Operator			<u>, , , , , , , , , , , , , , , , , , , </u>	257420 10. Pool name or Wildcat
777 N Eldridge Parkway, Suite	150, Houston, TX 7	7079		Milnesand San Andres
4. Well Location		12.11		
	feet from the _Sout			st_line /
Section 18	THE POPULATION AND ADDRESS OF THE PO		Range 35E	NMPM Roosevelt County
	11. Elevation	(Show whether DR	, RKB, RT, GR, etc.	
12. Check	k Appropriate Be	ox to Indicate N	lature of Notice.	Report or Other Data
				•
				SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WOR	
	☐ CHANGE PLA☐ MULTIPLE CO	-		ILLING OPNS. P AND A
•		DIVIPL []	CASING/CEMEN	11 JOB 🔲
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Co. Rep	0		
Well Name	Milnesand Unit	Well No.	36
Field	Milnesand San Andres		
County	Roosevelt	-	
State	NM	_	
Date	8/9/2018		
Date Comp	8/9/2018	•	
KB		-	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	тос
Surface Csg	8 5/8	0	0	437	450	Surface
Inter Csg	⁷ 0	0	0	0	0	0
Prod Csg	4 1/2	0	10 1/2	4751	300	0
Liner O.D.	2 7/8	J55	6 1/2	4463	250	Surface

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					Unit Name & Size Perforations 4524528-4678 @ 4 spf																
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