

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6100
1000 Rio Brazos Rd., Las Alamos, NM 87810
District IV - (505) 278-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00478	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Jennings Com	
8. Well Number 1	
9. OGRID Number 018100	
10. Pool name or Wildcat West Cato, SA Gas	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Primero Operating, Inc.

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location
Unit Letter M: 660 feet from the S line and 660 feet from the W line
Section 5 Township 8S Range 30E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4036.8 G

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to plug this well as follows:

MIRU Pulling unit. POH w/ rods and tubing. Perforate 2410', 1020', 350'. RIH w/ tubing to tag CIBP @ 3152'. Circulate hole with 9.5# plug mud.

Pump Plug 1: 25 Sx Class C @ 3152' Est. 2784 to 3152' to cover existing perforations
Pump Plug 2: Squeeze 40 sx Class C @ 2410' into perfrations @ 2410' Est. 2285-2410' to cover Top of San Andres
Pump Plug 3: Squeeze 40 sx Class C @ 1020' into perforations @ 1020', Est. 895 to 1020' to cover Top of Anhydrite
Pump Plug 4: Sueeze approximately 220 sx Class C into perfs @ 350', Surface to 350' to cover 13 3/8" shoe and surface

See Wellbore diagram attached.

After pumping the plugs the casing will be cut off and a dry hole marker installed. The location will be cleared of junk to NMOCD standards

Spud Date: June 18, 1950

Rig Release Date: June 11, 2001

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE Jan 11, 2019

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1-18-19

PRIMERO OPERATING, INC

Jennings Com #1
T8S, R30E: Section 5
660 FS&WL
API 30-005-00478

PROPOSED PLUGS

Plug 4: 220 sx
0-350
Squeeze Holes @ 350'

Plug 3: 40 sx @ 1020
895-1020
Squeeze Holes @ 1020

Plug 2: 40 sx @ 2410
2285-2410
Squeeze Holes @ 2410

Plug 1: 25 Sx @ 3152'
2784-3152'

EXISTING WELLBORE

9 5/8" cut off @ 285'

13 5/8" 60# # @ 300'
300 sx circulated

TOC 2690 (CBL)

9 5/8" 40# @ 2901'
1300 sx, TOC 285'

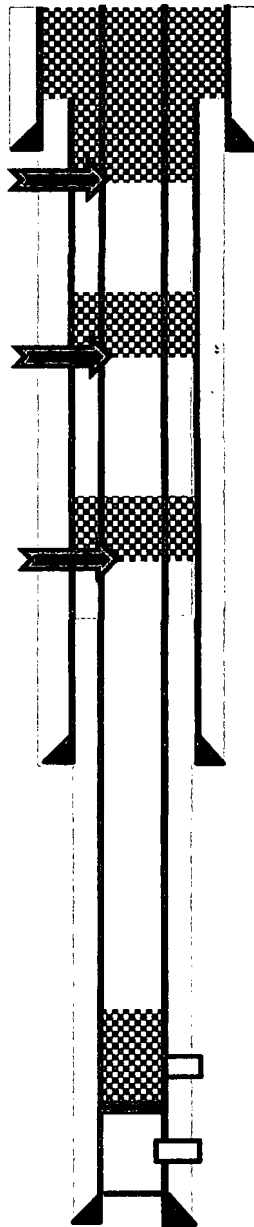
Existing Perfs: 3050-3136

CIBP @ 3152
Plugged Back Perfs: 3168-3300

4 1/2" 10.6# @ 3506'
300 Sx Cement (TOC 2590')

Formation Tops

Anhydrite	970
Queen	2060
San Andres	2390



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.