Office Office	State of New Mexic			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	IVISION	30-025-06045	
<u>District III</u> – (505) 334-6178	1220 South St. Francis	S Dr.OCV	5. Indicate Type of Lo	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM & 73	350	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM	HOD	eine.	o. State on & Gas Le	ase ivo.
87505	CEC AND REPORTS ON WELL SIA	1140	7 I N	· A
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	Gas Well 🛛 Other		8. Well Number 5	
2. Name of Operator XTO ENERGY, INC.			9. OGRID Number 005380	
3. Address of Operator			10. Pool name or Wil	dcat
6401 HOLIDAY HILL RD, BLDG	5, MIDLAND TX 79707		EUMONT; YATES 7 R	VRS QUEEN(GAS)
4. Well Location	Λ.			
Unit LetterJ_:_	1980feet from theSOUTH_	_ line and1	9800feet from the _	EASTline
Section 9	Township 20S Rai		NMPM	County LEA
expexit	11. Elevation (Show whether DR, R.			
	3553 GI	\	in	
12. Check A	ppropriate Box to Indicate Nati	are of Notice,	Report or Other Da	ta
NOTICE OF IN	TENTION TO:	SLIB	SEQUENT REPO	DT OF:
PERFORM REMEDIAL WORK	Account 1	EMEDIAL WOR	·	TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING		ASING/CEMEN		_
DOWNHOLE COMMINGLE	_		_	
CLOSED-LOOP SYSTEM				
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OTHER:		THER:		
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VAN ETTEN 5 API 30-025-06045

Before Proposed MD (ftKB) TVD (ftKB) Incl (*) Vertical schematic (proposed) Vertical schematic (actual) 0.0 157.2 Surface; 13 in; 158.0 ftKB Surface; 13 in; 158.0 ftKB 158.1 208.0 1,027.9 1,167.0 Intermediate: 9 5/8 in; 1,168.0 ftKB Intermediate: 9 5/8 in: 1.168.0 ftKB 1,168.0 1,237.9 2,419.9 2,720.1 3,214.9 3,252.0 3,332.0 -Acidizing; 3,332.0-3,498.0; 5/26/1995 -3/4 in; Insert Pump; 3,441.5 ftKB 3,498.0 Production; 7 in; 3,749.0 ftKB Production; 7 in; 3,749.0 ftKB 3,749.0 3,875.0 Hydrautic Fracture; 3,332.0-6,498.0; 8/26/1995 6,498.0

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.