

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 18 2019 RECEIVED

WELL API NO. 30-025-07338
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 18-241
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator P.O. Box 4294, Houston, TX, 77210	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' (DF)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU,
- RIH with open ended tbg. Tag CIBP @ 3955'.
- Spot 35 ft of cement
WOC & TAG 3920' or Better
- Circulate 12# Plugged mud
- Pressure test casing to 500 psi
- Perf and sqz 50 sx of cmt from 3970'
WOC and Tag (7" Csg Shoe plug)
- Perf and sqz 100 sx of cmt from 2852' to 2644' or better
WOC and Tag (9-5/8" Csg Shoe plug / Yates plug)
- Spot 50 sx of cmt from 1580' to 1480' or better
WOC and Tag (Rustler plug)
- Perf and sqz 200 sx of cmt at 300' and circulate to surface.
Top-off as necessary (Surface plug)
- Cut off wellhead and install dry hole marker (verify cement to surface all string) with labeling
- Clean up location, remove anchors

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rick Reeves* TITLE Production Engineer DATE 1/17/2019

Type or print name Rick Reeves E-mail address rick_reeves@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: *Kerry Forth* TITLE Compliance Officer A DATE 1-18-19
Conditions of Approval (if any):

See Attached
Conditions of Approval



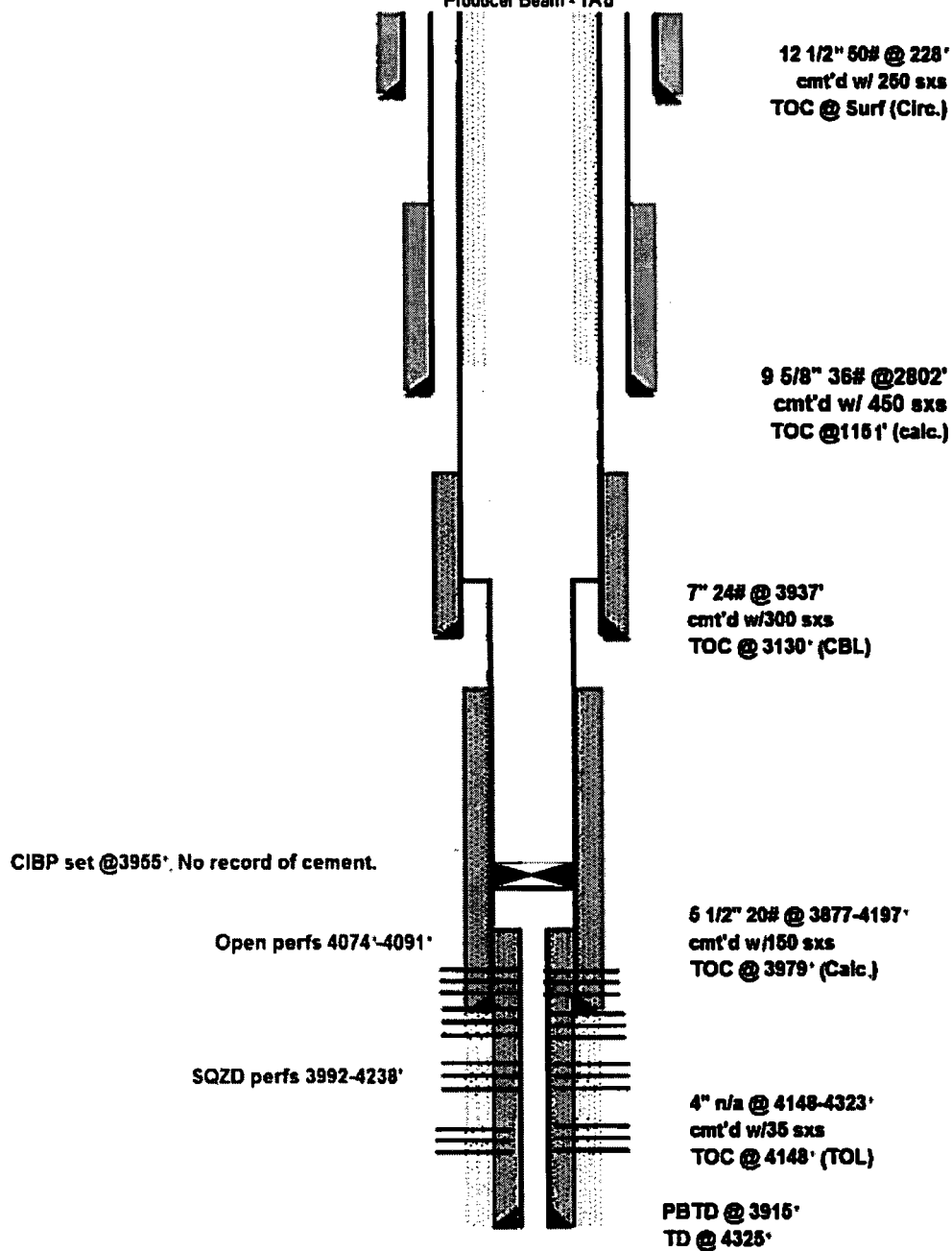
Occidental Petroleum Corporation

NHU 18-241

API# 30-025-07338

TWN 18-S, RNG 38-E

Producer Beam - TAd



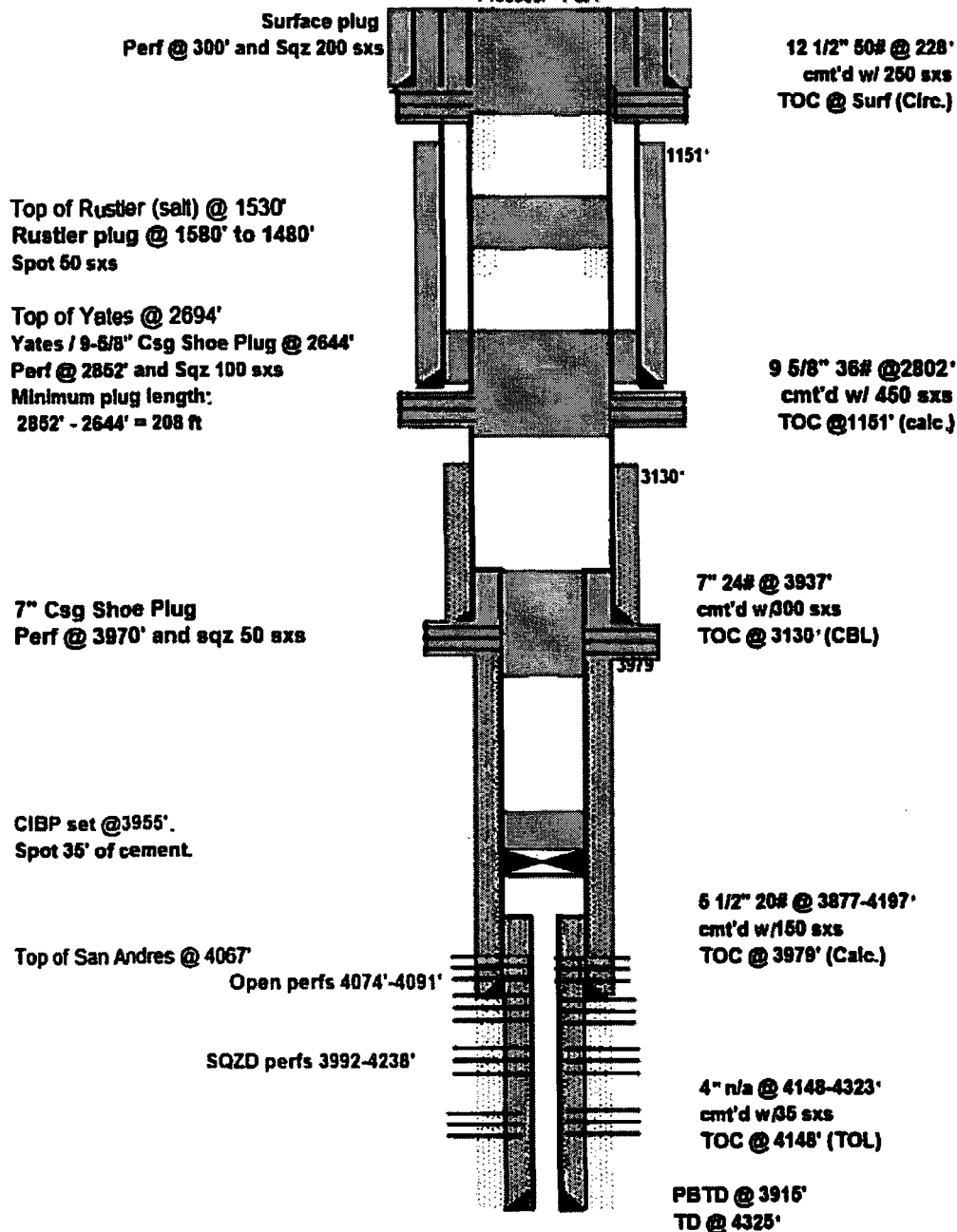


NHU 18-241

API# 30-025-07338

TWN 18-S, RNG 38-E

Producer - P&A



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.

Fortner, Kerry, EMNRD

From: Reeves, Rick W <Rick_Reeves@oxy.com>
Sent: Thursday, January 17, 2019 12:54 PM
To: Fortner, Kerry, EMNRD
Cc: Whitaker, Mark A, EMNRD
Subject: [EXT] C103 NOI for P&A of North Hobbs 18-241 (currently T
Attachments: C103 for P&A NHU 18-241.pdf

HOBBS OCD
JAN 18 2019
RECEIVED

Good afternoon Kerry,

Please find attached the C-103, current wellbore diagram and proposed P&A wellbore diagram to P&A the NHU 18-241 (30-025-07338).

This is an open hole producer.

We are proposing 5 plugs (listed below).

1. Current San Andres Plug – spot 35 sx of cmt on top of CIBP @ 3955 (WOC and Tag @ 3920' or higher)
2. 7" Casing Shoe Plug – perf @ 3070' and squeeze 50 sxs (WOC and Tag)
3. Yates Plug / Intermediate Casing shoe – Perf @ +/- 2852' and sqz 100 sx of cement (WOC and Tag)
4. Rustler Plug – Spot 50 sx of cement
5. Surface casing shoe and final Plug' – Perf @ 300' and sqz 200 sx and circulate to surface

Please let us know if you agree with the proposed plugging plan and if you need additional information.

Thanks,

Rick Reeves
Production Engineer
Oxy Permian EOR - Hobbs
Office: 713-215-7653 Cell: 713-884-7497