

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10188
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Baker B
4. Well Location Unit Letter K : 2130 feet from the SOUTH line and 1980 feet from the WEST line Section 10 Township 22S Range 37E, NMPM, County Lea		8. Well Number: 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3411' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Blinberry Oil & Gas (Pro Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 40.5# @ 166': TOC @ surface; 9 5/8" 36# @ 2822': TOC @ unknown; 7" 23# @ 6520': TOC @ 3050' (Temp Survey); CIBP @ 6460'; CIBP @ 6225' w/ 30' cement; Fish in hole (stuck packer) @ 5350'; CIBP @ 5317' w/ 35' cement

Chevron USA INC respectfully requests to abandon this well as follows:

1. Tag TOC @ 5282' on top of CIBP @ 5317', circulate well with 9.5 ppg gel KCl fluid, pressure test casing to 500 psi for 10 minutes
2. Spot 70 sx CL C cement f/ 5282' t/ 4914' (Upgrade Plug, Glorieta). If pressure test unsuccessful in Step 1, WOC, tag, & pressure test again. If pressure test successful in Step 1, do not WOC & tag.
3. Spot 120 sx CL C cement f/ 3857' t/ 3207' (San Andres, Queen)
4. Perf & squeeze 140 sx CL C cement f/ 2840' t/ 2465' (Shoe, 7 Rivers, Yates). WOC & tag
5. Perf through 7" & 9 5/8" & squeeze 160 sx CL C cement f/ 216' t/ surface (Shoe)
6. Verify top of cement at surface

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

1/15/2019

**X** Nick Glann

Nick Glann  
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

For State Use Only

APPROVED BY: Kerry Forther  
Conditions of Approval (if any):

TITLE Compliance Officer A DATE 1-18-19

E-mail address: [nglann@chevron.com](mailto:nglann@chevron.com) PHONE: 661-599-5062

**See Attached  
Conditions of Approval**

## Current Wellbore Diagram

Lease-----	BakerB	Updated-----	12/06/18	By: Ashlyn K
Well #-----	BAKER 'B' #8	Surf. Loc.---	(X) (Y) □	
Field-----	FLD-DRINKARD	Bot. Loc.---		
County/TX-----	LEA/NM	Lat & Long	32.4054200 / -103.1527500	
Chevno-----	FB1189	Unit Letter		
API #-----	3002510188	Section-TWNSP-Rng	SEC-10,TWN-22S,RNG-37E	
Status-----	Uneconomic, fish in hole. Set up by RWW to be P&A'd.	Survey	2130' FSL 1980' FWL	
Battery	Baker B Bat	Ini. Spud-----	11/3/1947	
		Ini. Comp-----	1973-05-15	

KB-----  
 GR-----  
 GL----- 3,411

### Surface Casing

Size----- 13 3/8"  
 Wt., Grd.----- 40.5#  
 Depth----- 166'  
 Sxs Cmt----- 150  
 Circulate----- Yes  
 TOC----- Surface  
 Hole Size----- 17"

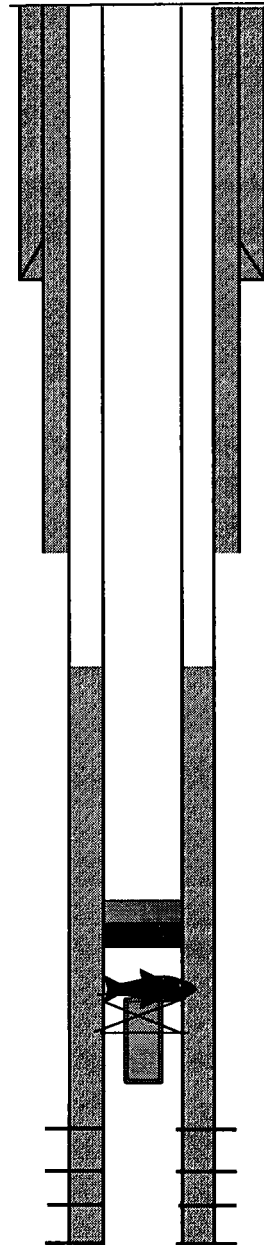
### Intermediate Casing

Size----- 9 5/8"  
 Wt., Grd.----- 36#  
 Depth----- 2822'  
 Sxs Cmt----- 1000 sxs  
 Circulate----- Not indicated  
 TOC----- Not indicated  
 Hole Size----- 12 1/4"

### Production Casing

Size----- 7"  
 Wt., Grd.----- 20# & 23#  
 Depth----- 6520'  
 Sxs Cmt----- 500 sxs  
 Circulate----- No  
 TOC----- 3050' via temp survey  
 Hole Size----- 8"

	TD, ft
Formation Name	Top
Rustler	1,117
Yates	2,565
7 Rivers	2,790
Queen	3,307
San Andres	3,807



CIBP: 5317' w/ 35' ceme

Packer: 5350'-5354

Perfs:

## Proposed Wellbore Diagram

Lease----- BakerB  
Well #----- BAKER 'B' #8  
Field----- FLD-DRINKARD  
County/TX----- LEA/NM

Updated----- 12/06/18 By: Ashlyn Ka  
Surf. Loc.--- (X); (Y)□  
Bot. Loc.-----  
Lat & Long 32.4054200 / -103.1527500  
Unit Letter  
Section-TWNSP-Rng SEC-10.TWN-22S,RNG-37E  
Survey 2130' FSL 1980' FWL  
Ini. Spud----- 11/3/1947  
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Battery Baker B Bat

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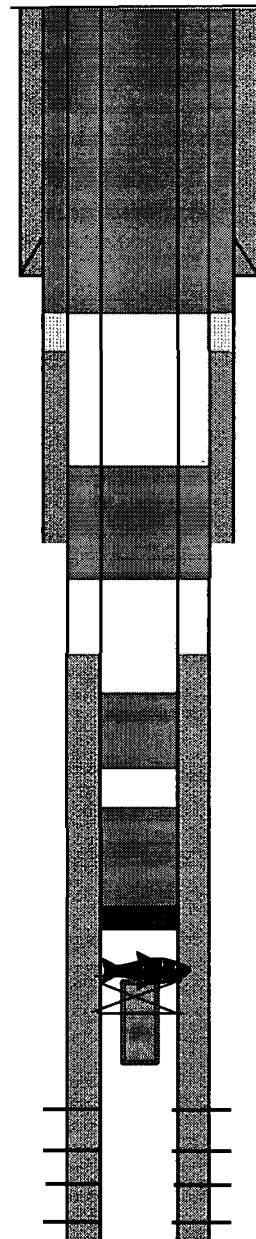
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Perf & squeeze 160 sx CL C cmt f/ 216' t/

Perf & squeeze 140 sx CL C cmt f/ 2840'

Spot 120 sx CL C cmt f/ 3857' t/ 3207' (Sa

Spot 70 sx CL C cmt f/ 5282' t 4914' (Gloi

CIBP: 5317' w/ 35' cemer

Packer: 5350'-5354

Perfs:

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.