

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-25951</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>ConocoPhillips Company</b>		6. State Oil & Gas Lease No. <b>B-2229</b>
3. Address of Operator <b>925 N. Eldridge Pkwy Houston, TX 77079</b>		7. Lease Name or Unit Agreement Name <b>Phillips E State</b>
4. Well Location Unit Letter <b>N</b> : <b>660</b> feet from the <b>South</b> line and <b>2310</b> feet from the <b>West</b> line Section <b>13</b> Township <b>17-S</b> Range <b>33-E</b> NMPM County <b>Lea</b>		8. Well Number <b>32</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4131' GR</b>		9. OGRID Number <b>217817</b>
		10. Pool name or Wildcat <b>Maljamar GB/SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod. Equip  
--Set CIBP @ 4365' - Circ hole w/ M.L.F. Pressure test casing. Spot 25sx cmt @ 4365' - 4165'.  
--Spot 25sx cmt @ 3814' - 3614'  
--Spot 45sx cmt @ 3165' - 2565'. WOC-Tag  
--Spot 25sx cmt @ 1525' - 1325'. WOC-Tag  
--Spot 35sx cmt @ 466' - 3'  
--POOH. Fill wellbore. Verify cmt @ surface in all annuli  
--Cut off WH & anchors. Install DH marker

See Attached  
Conditions of Approval

\*\*A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17\*\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent - Basic Energy Services

DATE 1/11/19

Type or print name

Greg Bryant

E-mail address:

PHONE: 432-563-3355

For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 1-18-19

Conditions of Approval (if any):

**WELLBORE SKETCH**  
**ConocoPhillips Company – Permian Basin Business Unit**

Date: 11/27/18

RKB @ 4141'  
 DF @ 4141'  
 GL @ 4131'

Subarea : Buckeye West  
 Lease & Well No : Phillips State E 32  
 Legal Description : Sec. 13N, T-17S, R-33E 660' FSL & 2310' FWL  
 County : LEA State : New Mexico  
 Field : MALJAMAR (Caprock)  
 Date Spudded : 6/19/78  
 API Number : 30-025-25851

Surface  
 8-5/8", 24#/ft to 416'  
 Cmt'd w/ 550 SX  
 TOC - Circ'd to surface

Production  
 4-1/2", 11 6#/ft to 4706'  
 Cmt'd w/ 850 SX  
 TOC - Circ'd to surface

Rods and pump detailed  
 on Tubing & Rods Tab

San Andres Perf'd  
 4465' - 4470'

4519' - 4524'

4562' - 4564'

4570' - 4573'

Grayburg Perf'd  
 4652' - 4660'

PBTD @ 4692' (Tagged)  
 TD @ 4706'

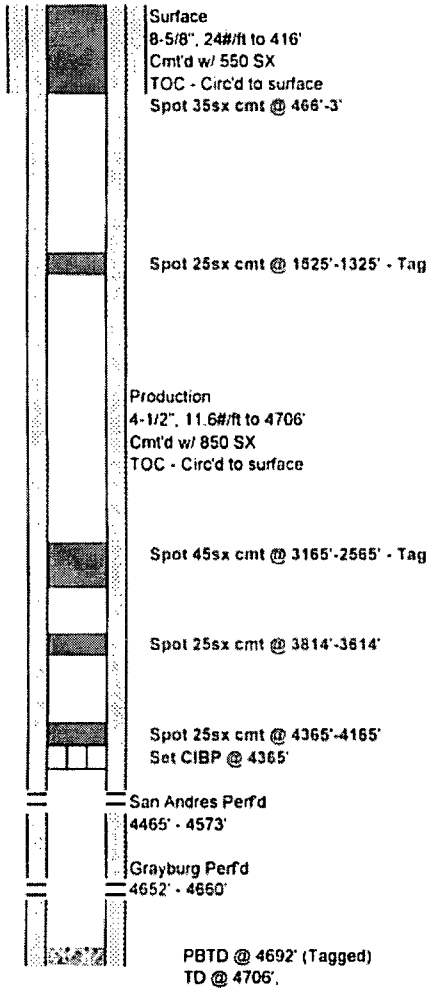
454RSLR	IHS_TOPS	GDS	RUSTLER	1,510
453YTES	IHS_TOPS	GDS	YATES	2,840
453SVRV	IHS_TOPS	GDS	SEVEN RIVERS	3,165
453QUEN	IHS_TOPS	GDS	QUEEN	3,814
453SADR	IHS_TOPS	GDS	SAN ANDRES	4,600

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454RSL	INS_TOPS	GDS	RUSTLER	1.510
453YTE	INS_TOPS	GDS	YATES	1.840
453SVR	INS_TOPS	GDS	SEVEN RIVERS	3.165
453QEN	INS_TOPS	GDS	QUEEN	3.814
453ADR	INS_TOPS	GDS	SAN ANDRES	4.600

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.