Submit One Copy To Appropriate District Office	State of New M		a	Form C-103 evised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Nati	3	WELL API NO. 0-025-29152	evised November 5, 2011	
811 S. First St., Artesia, NM 88210 <u>District III</u>	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	L, Aztec, NM 87410 Santa Fe, NM 87505		STATE 🔀 6. State Oil & Gas I	FEE Lease No.	
87505 SUNDRY NOTICES	AND REPORTS ON WELL	<u> </u>	7 Lease Name or L	nit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ONTO 14 STATE	int Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	·····	
2. Name of Operator MARATHON OIL PERMIAN, LLC			9. OGRID Number 72098		
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 7	7056		<ol> <li>Pool name or W NRS TRIP; BONE SI</li> </ol>		
4. Well Location		, <u> </u>			
	feet from the <u>S</u> line and <u>S</u>				
Section <u>14</u> Township	18S Range 34E NMPN	<u> </u>	EA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4007' GL					
12. Check Appropriate Box to Inc	licate Nature of Notice, R	leport or Other Dat	a		
	NTION TO: .UG AND ABANDON 📋 HANGE PLANS 🗍 JLTIPLE COMPL 🗐	SUBS REMEDIAL WORK COMMENCE DRILL CASING/CEMENT		DRT OF: $ $ LTERING CASING $\square$ AND A $\square_{}$	
OTHER:	П	🛛 Lozdonburn	สารสารสารสารสารสารสารสารสารสารสารสารสารส	Namerikan ESA	
<ul> <li>All pits have been remediated in con</li> <li>Rat hole and cellar have been filled</li> <li>A steel marker at least 4" in diameter</li> </ul>	and leveled. Cathodic protect	he terms of the Operation holes have been pr	tor's pit permit and coperly abandoned.	losure plan.	
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<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
<u>PERMANENTLY STAMPED</u>	ON THE MARKER'S SUR	<u>RFACE.</u>			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)  All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, retur	n this form to the appropriate	District office to sched	lule an inspection.		
SIGNATURE		<b>IR - Technician HES</b>	D/	TE 12/11/2018	
		acovarrubias@marath		ONE: 713-296-3368	
TYPE OR PRINT NAME Adrian Covarn	E-MAIL:		PH	JINE:	

APPROVED BY:_	Kerry	Former
	4	-

TITLE Compliance	Officer A	DATE 1-22-19

Conditions of Approval (if any):

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