

# State Of New Mexico

## Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor  
**Sarah Cottrell Propst**  
Cabinet Secretary  
**Vacant**  
Deputy Cabinet Secretary

**Gabriel Wade**  
Division Director



### "Response Required - Deadline Enclosed"

*Field Inspection Program*  
*"Preserving the Integrity of Our Environment"*

10-Jan-19

**Permian Water Solutions, LLC**  
600 Travis Street, Suite 4700  
Houston, TX 77002

### LETTER OF VIOLATION - Field Inspection

Dear Operator:

The following inspection indicates that the well, equipment, location or operational status of the well failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

### **INSPECTION DETAIL SECTION**

[30-025-12802] RICE SWD F #029

OGRID: 373626

F-29-18S-38E 1880 FNL 1745 FWL

Inspection Date	Type Inspection	Inspector	Corrective Action Due By	Inspection No.
1/10/2019	Routine Inspection	[GR] Gary Robinson	4/10/2019	iGR191044261

#### **Violations:**

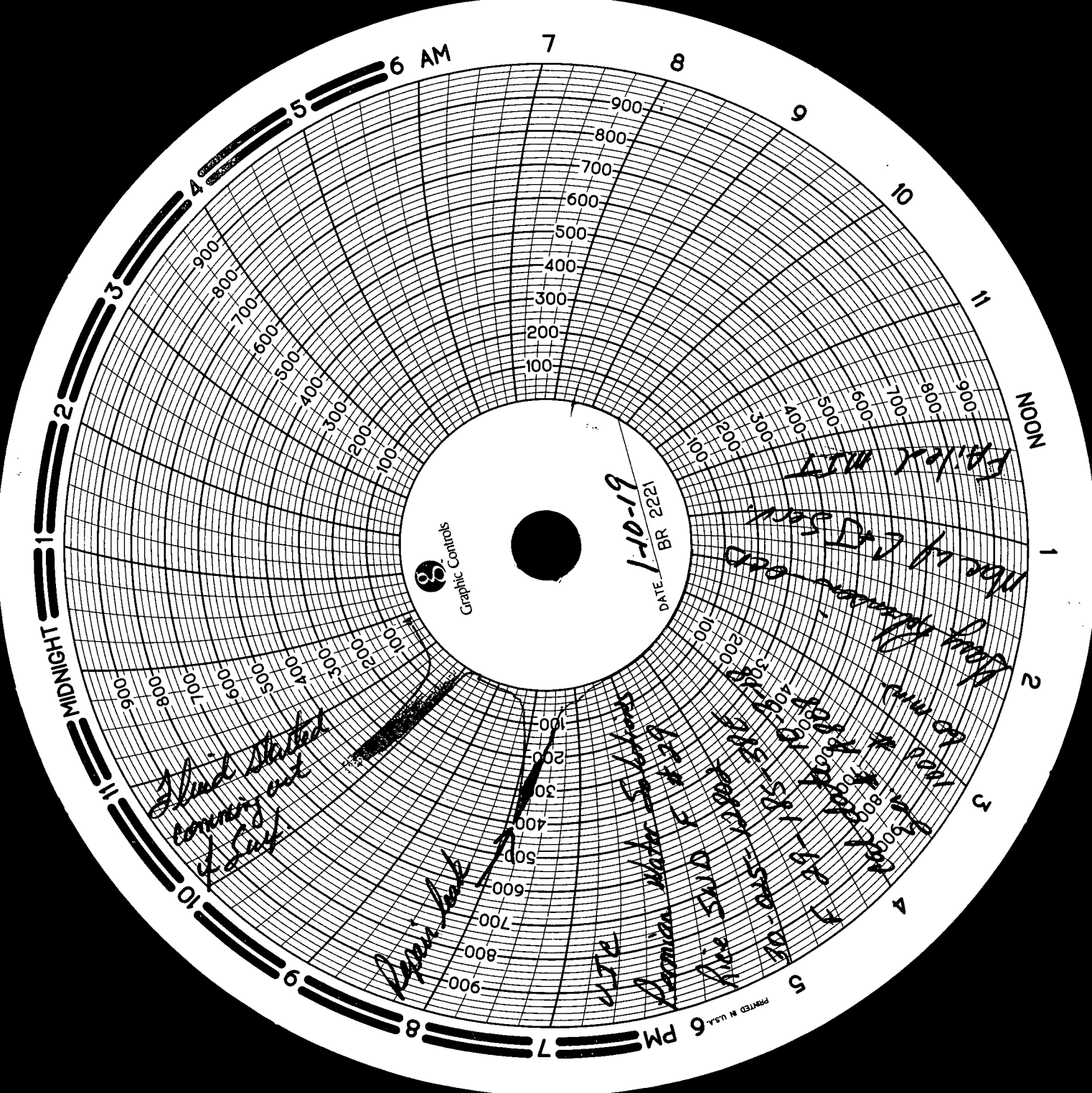
Rule	Violation	Comment
19.15 Oil and Gas	Mechanical Integrity Failure Recorded	Auto Generated Violation - MIT Failure exits.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Permian Water Solutions</i>	API Number <i>30-025-12802</i>
Property Name <i>RICE SWD F</i>	Well No. <i>#29</i>

1. Surface Location									
UL - Lot <i>F</i>	Section <i>29</i>	Township <i>18S</i>	Range <i>38E</i>		Feet from <i>1880</i>	N/S Line <i>N</i>	Feet From <i>1745</i>	E/W Line <i>W</i>	County <i>LEA</i>

Well Status								DATE
TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJ	<input checked="" type="radio"/> SWD	PRODUCER OIL	GAS	<i>1-10-19</i>

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cng	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>40</i>	<i>0</i>
Flow Characteristics					
Pull	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	Type of Fluid
Gas or Oil	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	Injected for
Water	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	<i>Y</i> <input checked="" type="radio"/> <i>N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Anuall UIC*

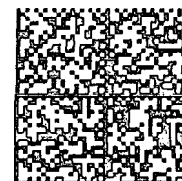
*Presured upto 300# and fluid started coming out of Surface*

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
Witness: <i>Gary Robinson</i>	

*575-399-3220*

INSTRUCTIONS ON BACK OF THIS FORM

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



NEOPOST

FIRST-CLASS MAIL

**\$000.47<sup>0</sup>**

01/23/2019 ZIP 88240  
042L14818194

**US POSTAGE**

PERMIAN WATER SOLUTIONS,, LLC  
600 TRAVIS STREET, SUITE 4700  
HOUSTON, TX 77002