

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBBS OGD CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 23 2019 RECEIVED		WELL API NO. 30-025-42947
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCLOY SWD		8. Well Number #2
9. OGRID Number 308339		10. Pool name or Wildcat SWD; Devonian (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Repair Tbg Leak <input checked="" type="checkbox"/>
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This work is a continuation of a tbg leak repair started on 11/3/18. Operations had to be suspended on 12/3/18 while the new 5-1/2" tbg was being SWD lined.

On 1/8/19, MIRUSU. Set Peak Permapack SWD PKR @ 17,135'. (Top of OH @ 17,208'). Ran 391 jts EZGO HTGT (SWD lined) 5-1/2" 23# T-95 & L-80 tbg & landed seal assembly in PKR @ 17,135'. PT annulus to 500 psi for 15 min.-OK. Sting out of PKR & circ 900 bbls PKR fluid into annulus. Sting back into PKR & PT annulus to 500 psi for 15 min.-OK. Conduct MIT test to 550 psi for 40 min. w/verified certified chart recorder-OK. See attached chart & certification. Mr. George Boward with the NMOCD was notified 24 hrs before MIT. Mr. Boward indicated that he would not be present for the test, but to send the chart to the NMOCD office. Released rig on 1/11/19. Resumed SWD injection on 1/13/19.

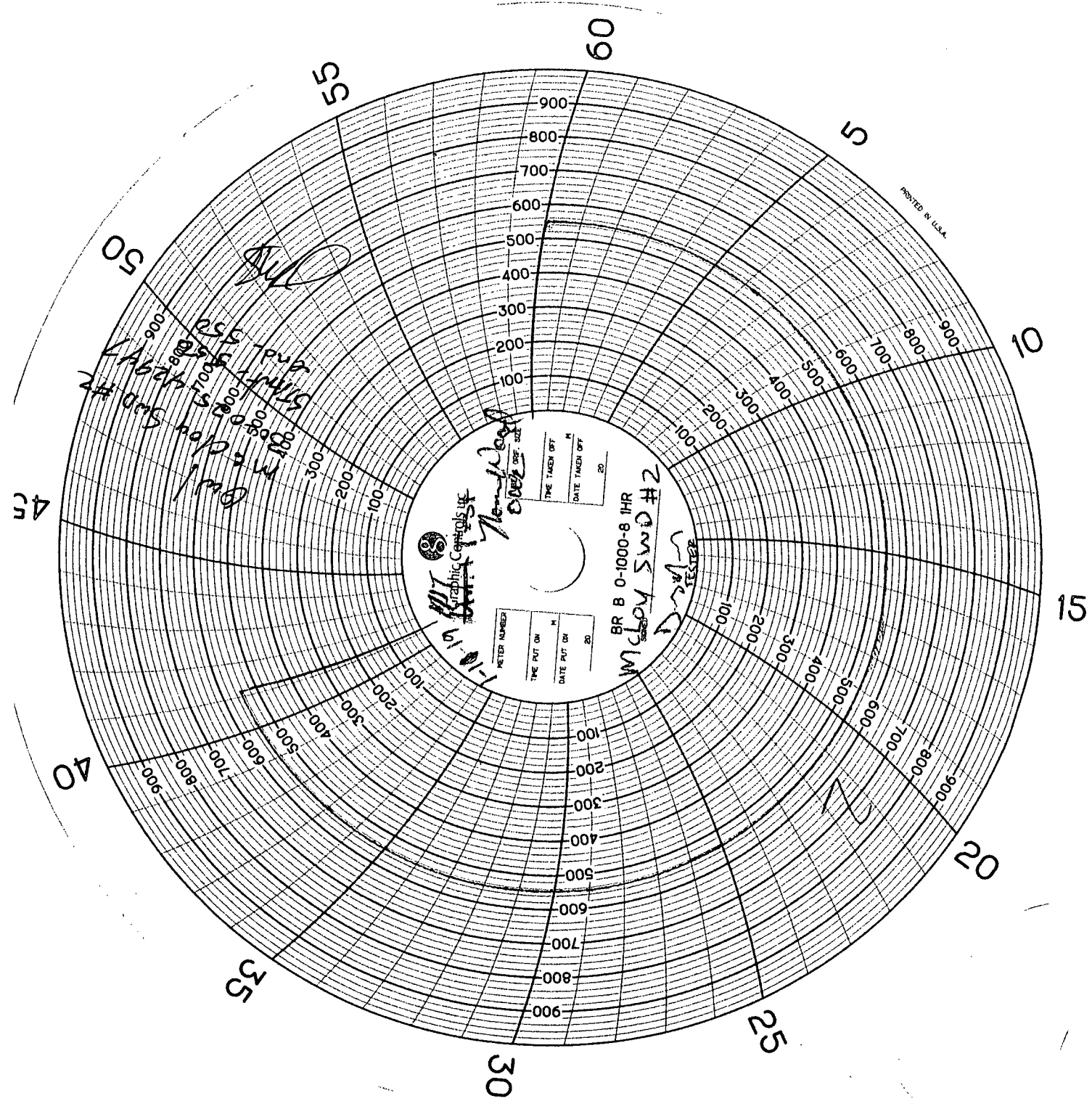
Spud Date: 5/11/17

Drilling Rig Release Date: 10/13/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer DATE 1/14/19
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: George Boward TITLE Compliance Supervisor DATE 1/23/2019
Conditions of Approval (if any):





Test Chart Calibration

Date: 1/1/19

Calibrator: Jesse Gerner

Signature: Jesse Gerner

Battle Recorder Number: 21

Model: TechCal

Serial Number: 05126

Maximum Pressure Rating: 1,000 PSI

Certified Gauge Used: L34906

Accuracy of this recorder is +/- 0.5% of indicated range